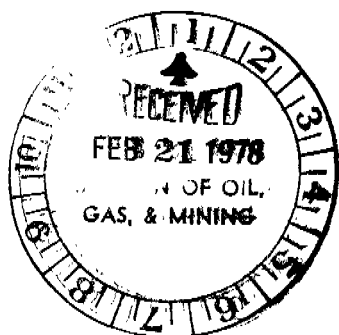


Arrow Operating Co.

DRILLING - COMPLETIONS - WORKOVERS



P.O. BOX 3297
GRAND JUNCTION, CO.
PHONE (303) 245-1598



February 17, 1978

Mr. Cleon Feight
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Enserch Exploration Company
Well No. Crooked Canyon Fed 1-17
Sec 17-10S-23E
Uintah County, Utah

Dear Mr. Feight:

Attached is an application for permit to drill the above named well.

It was necessary to locate this well as an exception to Rule C-3 for topographical reasons. The staked location is located on a narrow ridge sloping NE and to move any direction would interfere with drainage.

I hope this is sufficient information to approve this location as staked.

Yours very truly,

W. A. McAdam
Drilling Supervisor
Enserch Exploration Company

WAM/am
encl.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Feb 29 1978
BY: [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

U-37355

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. Unit Agreement Name

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☒Multiple
Zone ☐

8. Farm or Lease Name

2. Name of Operator

Enserch Exploration Co.

Crooked Canyon Federal

3. Address of Operator

Empire Central Bldg., 7701 N. Stemmons Freeway, Dallas, Tex. 75247

9. Well No.

1-17

10. Field and Pool, or Wildcat

Bonanza

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

863 FNL 1689 FWL Sec 17-10S-23E

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec 17-10S-23E

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish

Uintah

13. State
Utah15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

1920

17. No. of acres assigned
to this well

1920

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

7,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5335 Gr

22. Approx. date work will start*

March 10, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|----------------------------|
| 17 1/2 | 13 3/8 | 48.0 | 300 | Sufficient to Circulate |
| 7 7/8 | 4 1/2 | 11.6 | 7000 | Suff. to cover prod. zones |

Operator proposes to drill well to total depth of 7,000' with water and salt base mud drilling fluid to test all zones through the Mesa Verde formation. A 12" x 3000# weld-on head and 12" x 3000# double gate and spherical BOP will be installed and tested to 1000 psi. BOP will be checked daily. If the well is productive, casing will be run. If not, the well will be plugged according to USGS requirements. Location will be restored as per BLM instructions, and a regulation dryhole marker erected.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. for Enserch Exploration Co.

Signed W. G. G. & OlanTitle Drilling SupervisorDate 2-16-78

(This space for Federal or State office use)

Permit No. 43-047-30369

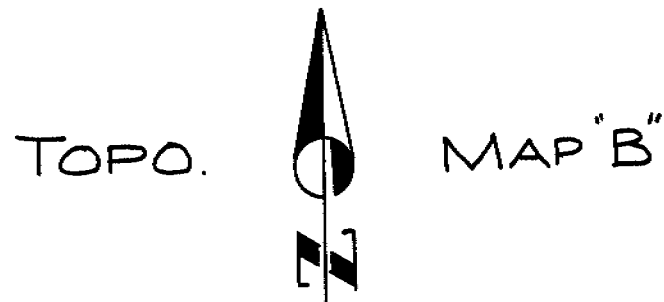
Approval Date

Approved by
Conditions of approval, if any:

Title

Date

ENSERCH EXPLORATION
CROOKED CANYON FED.
No 1-17

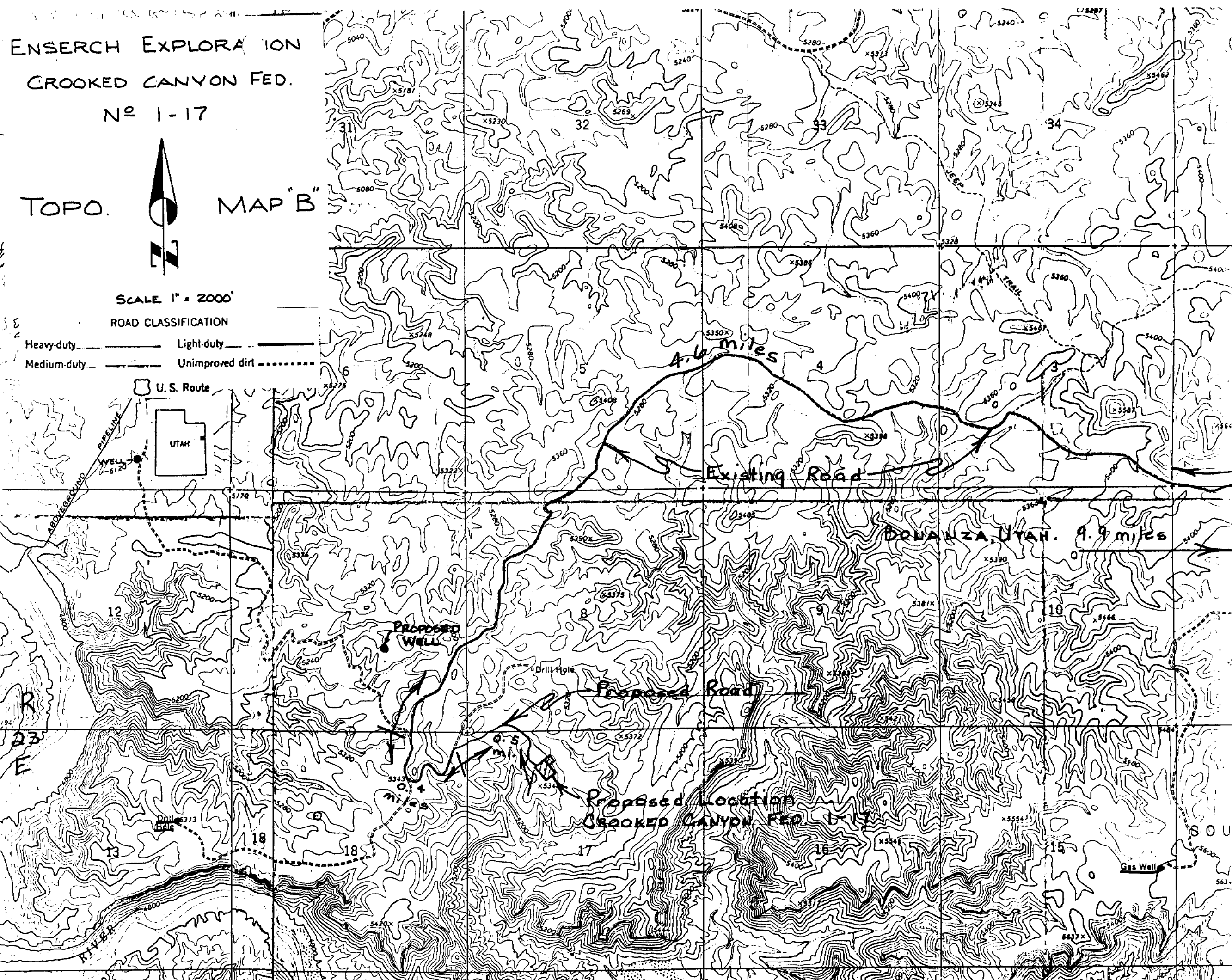
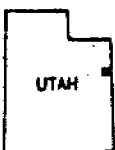


SCALE 1" = 2000'

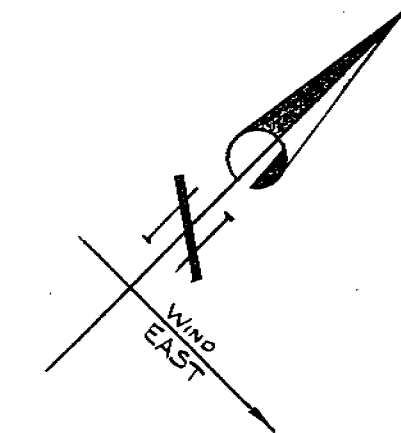
ROAD CLASSIFICATION

Heavy-duty ————— Light-duty ————
Medium-duty - - - - - Unimproved dirt - - - - -

U. S. Route







No - Scale

LIG
SA

USOZ-10000

FILL: 3,398 CU. YDS.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Feb. 24 1978
Operator: Enserch Exploration Company
Well No: Crooked Canyon Federal 1-17
Location: Sec. 17 T. 10 S R. 23 E County: Utah

File Prepared: / ☒ / Entered on N.I.D.: / ☒ /
Card Indexed: / ☒ / Completion Sheet: / ☒ /

API NUMBER: 43-547-30369

CHECKED BY:

Administrative Assistant [Signature]

Remarks: No other wells in Sec. 17

Petroleum Engineer [Signature]

Remarks:

Director 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: [Signature]

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change ☐
to

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☒

O.K. Rule C-3 ☐

O.K. In Unit ☐

Other:

☒

Letter Written/Approved

February 28, 1978

Enserch Exploration Co.
c/o Arrow Operating Company
Box 3297
Grand Junction, Colorado

Re: Well No. Crooked Canyon Fed. 1-17
Sec. 17, T. 10 S, R. 23 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The api number assigned to this well is 43-047-30369.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--------------------------------------------------------------------|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | | 5. LEASE DESIGNATION AND SERIAL NO. U-37355 | |
| b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Enserch Exploration Co. , Inc. | | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR Empire Central Bldg., 7701 N. Stemmons Freeway, Dallas, Tex. | | | 8. FARM OR LEASE NAME Crooked Canyon Federal | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 75247 At surface 863 FNL 1689 FWL Sec 17-10S-23E At proposed prod. zone | | | 9. WELL NO. 1-17 | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* | | | 10. FIELD AND POOL, OR WILDCAT Bonanza | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17-10S-23E | |
| 16. NO. OF ACRES IN LEASE 1920 | | | 12. COUNTY OR PARISH Unitah | |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL 1920 | | | 13. STATE Utah | |
| 18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | | | 20. ROTARY OR CABLE TOOLS Rotary | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5335 Gr. | | | 22. APPROX. DATE WORK WILL START* March 10, 1978 | |

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|----------------------------|
| 17 1/2 | 13 3/8 | 48.0 | 300 | Suff. to circ. |
| 7 7/8 | 4 1/2 | 11.6 | 7000 | Suff. to cover prod. zones |

Operator proposes to drill well to total depth of 7,000' with water and salt base mud drilling fluid to test all zones through the Mesa Verde formation. A 12" x 3000" weld-on head and 12" x 3000# doublegate and spherical BOP will be installed and tested to 1000 psi. BOP will be checked daily. If the well is productive, casing will be run. If not, the well will be plugged according to USGS requirements. Location will be restored as per BLM instructions, and a regulation dryhole marker erected.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give sufficient data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. for Enserch Exploration ~~Co.~~, Inc.
SIGNED W. C. G. Williams TITLE Drilling Supervisor DATE 2-13-78

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY (Orig. Sgd.) E. W. Guynn TITLE DISTRICT ENGINEER
CONDITIONS OF APPROVAL, IF ANY: DATE 7 1978

CONDITIONS OF APPROVAL ATTACHED
TO ORIGINAL COPY

NECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NTL-4)

*See Instructions On Reverse Side

State Oil & Gas
Utah

GEOLOGICAL CASING AND BOPE DATA

1. Surface Formation - Uinta

2. Estimated tops of important geological markers:

| | |
|-------------|------|
| Green River | 1320 |
| Wasatch | 4130 |
| Mesa Verde | 5300 |

3. Expected mineral-bearing formations:

| | |
|------------|------|
| Mesa Verde | 5300 |
|------------|------|

4. Proposed casing program:

Surface Casing - New 13 3/8 48.0# H-40 ST&C 300'
Intermediate (if needed) New 8 5/8" 24.0# K-55 LT&C 2,000'
Production Casing - New 4 1/2" 11.6# N-80 LT&C 7,000'

5. Blowout preventors:

- A. 12" x 3000# Shafer blowout preventor & Hydril with choke and kill lines.
- B. Pressure test to 1000 psi before drilling out below the surface casing. Test operation of the BOPE on each trip.

6. Circulating medium.

- A. Surface to 300' - fresh water, native mud with gel.
- B. 300' to 4130' - fresh water.
- C. 4130' to TD - salt based mud

7. Auxiliary Equipment:

- A. Kelly Cock
- B. Float at bit
- C. Full-opening quick-close drill pipe valve on derrick floor at all times.

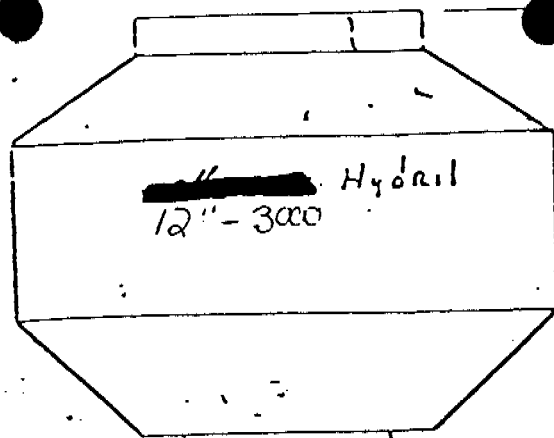
8. Testing, logging and coring procedures:

- A. Cores - none planned
- B. Tests - Possible DST Wasatch and Mesa Verde
- C. Logging - Dual Induction Laterolog, Formation Density and Compensated Neutron

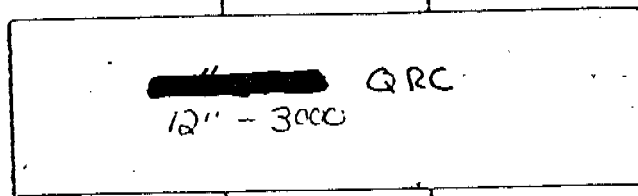
9. Anticipated hazards:

No abnormal pressures or temperatures, hydrogen sulfide or other drilling hazards are anticipated.

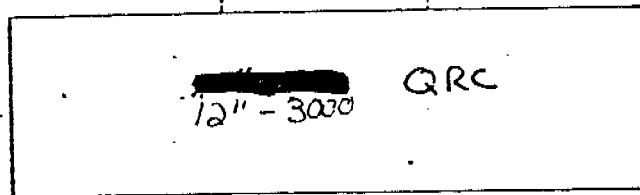
10. Anticipated starting date - March 10, 1978



17.50"



36"



36"

KILL

CHOKE

24"

Rig Matt

Rig Matt

11.96'

Stack
12" - 3000

NELSON J. MARSHALL
PHONE 789-0272

GENE STEWART
PHONE 789-1795

LAWRENCE C. KAY
PHONE 789-1125

OFFICE LOCATION
110 E. FIRST SOUTH
PHONE 789-1017

Utah Engineering & Land Surveying

P. O. BOX Q
VERNAL, UTAH 84078



27 February 1978

The State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Pat Driscoll

Dear Sir:

Enserch Exploration proposes to drill a gas well in Section 17, T10S, R23E, S.L.B.&M. This Section is not in a unit, therefore it is governed by spacing as given in Rule C-3 in your handbook.

In this case we are asking for approval of an unorthodox location due to bad terrain in the vicinity of the true location. The proposed well will be 863' FNL and 1689' FWL in said Section.

Sincerely,

A handwritten signature in cursive script that reads "Gene Stewart".

Gene Stewart
Consultant



Oil and Gas Drilling

EIA No. 941

United States Department of Interior
Geological Survey
8440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Impact Analysis

Lease No. U-37355

Operator Enserch Exploration Company Well No. 1-17

Location 863' FNL, 1689' FWL Sec. 17 R. 23E.

County Uintah State Utah Field Bonanza

Status: Surface Ownership Public Minerals Public

Joint Field Inspection Date March 1, 1978

Participants and Organizations:

| | |
|-----------------------|----------------------------------|
| <u>W. A. McAdams</u> | <u>Enserch Exploration</u> |
| <u>Steve Ellis</u> | <u>Bureau of Land Management</u> |
| <u>Stacey Stewart</u> | <u>Uintah Engineering</u> |
| <u>Earl Cady</u> | <u>Ross Construction</u> |
| <u>Wayne Howell</u> | <u>Archaeologist</u> |
| <u>Gary England</u> | <u>Bureau of Land Management</u> |

Related Environmental Analyses and References:

- (1) Vernal District Oil & Gas EAR, Bureau of Land Management
- (2) Unit Resource Analysis, Bonanza Planning Unit, Bureau of Land Management
- (3) White River Shale Project, Detailed Development Plan

Analysis Prepared by: John T. Evans
Environmental Scientist
Salt Lake City, Utah

March 10, 1978

Proposed Action:

The Operator has submitted an Application for Permit to Drill, Form 9-331C, on February 14, 1978, with a 10-Point drilling and 13-Point surface use programs which are on file with USGS, Oil and Gas Operations, Salt Lake City, Utah.

The Operator proposes to drill a gas test well with rotary tools to about 7,000 feet T.D. to explore and develop potential hydrocarbon reserves in the Mesa Verde formation.

The Operator proposes to construct; a drill pad 215 feet by 400 feet, a reserve pit 100 feet by 200 feet by 10 feet, a new access road 18 feet wide by 2600 feet long and to place production facilities on the disturbed area of the drill pad.

The Operator plans to upgrade an existing road to a 18' wide road by 0.4 miles. The operator proposes to rehabilitate disturbed areas upon completion of operations and areas not needed for production.

If production is established, a plan for a gas flow line will be submitted to the appropriate agencies for approval.

The anticipated starting date is March 10, 1978 and duration of drilling activities would be about 40 days.

Geology:

The proposed well site (See Exhibit 1, A and B) is in eastern portion of the Uintah Basin sub-province of the Colorado plateau geologic province. Uinta formation is present at the surface. A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah (See Appendix.)

Fresh water sands may be present below the proposed surface casing in the Green River formation. The casing and drilling program would be adjusted as necessary to protect any fresh water aquifers encountered during drilling.

Oil shale may be encountered in the Green River formation at approximate depths of 800' to 1300'. Approval of proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. The production casing and cementing programs would be adjusted to assure no influence of the hydrocarbon zones on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

All shows of fresh water and minerals would be reported to the District Engineer. Samples would be taken of any water flows and furnished to the District Engineer for analysis.

The potential for loss of circulation would exist and is possible in sandstone units of the Mesa Verde. A nearby well, Sec. 7, T.10S., R.23E., has experienced loss of circulation between 1300' to 2000'. The formations effected would be the Green River and Wasatch formations. The operator would be advised of the potential hazards.

Loss of circulation is a condition where drilling fluids are pumped down the well bore and lost to the subsurface formations. Loss of circulation may occur at any depth where total pressure exerted against the formation exceeds the total pressure of the formation.

Normal mud circulation is essential to cleaning of the bottom of the hole, cooling and lubrication of the drill bit, maintenance of the walls of the hole, prevention of entry of formation fluids into the hole, and transportation of cuttings to the surface. Loss of circulation may result in the lowering of mud levels, which might permit exposed upper formations to blow out or cause formations to slough and stick the drill pipe. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

The loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into permeable zones, fissures, fractures, and caverns within the formation to which fluid loss is occurring.

Gilsonite veins are located in the general region of the proposed action. No known deposits are present in the project area.

The Operator drilling, cementing, casing and blowout prevention program have been reviewed by Geological Survey Engineers and determined to be adequate.

There are no known geologic hazards or are any abnormal pressures expected. The seismic risk has been identified as zone 3, the lowest risk group based on historical earthquake occurrence. (Reference No. 1.)

Soils:

Top soils in area range from light brownish-gray, sandy clay type soil to poorly graded gravels. The soil associations that occur in the area are #51 and #63 as classified by the Soil Conservation Service. Soils of Association #51 occur along the White River. The soils at the drill site are type #63. (Exhibit 2, Reference No. 2.)

No detailed soil survey has been made of the project area. A detailed survey was made in connection with the White River Shale (Reference No. 3) Project, T.10S., R.24E., and the following judgments inferred about the proposed location.

The soil at the proposed site is shallow to very shallow and judged to be stable with a relatively high bearing strength. The soil is fair to poor for roadfill use. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert-shrub community.

Top soil will be removed from the surface and stockpiled. This soil would be spread over the surface of the disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species upon the disturbed areas.

The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately three acres of land will be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut areas would minimize this impact.

The operator would not push dirt off the top of the small knoll at the drill location and would keep all construction activities on the flat area of the knoll. This would minimize the sediment production from the

drill site. Sediment produced on the disturbed areas would eventually contribute to the sediment load of the White River.

Air:

Detailed air quality and meteorology is also available in the White River Shale Project detailed development plan. Two tables from this report are attached as Exhibits 3 and 4.

Exhibit 3 presents the highest, lowest, and mean temperatures of each month at Bonanza, based on more than 19 years of record. Extremes at Bonanza that have been recorded are 105°F in July and -31°F in January.

Exhibit 4 presents frequency distribution of wind speed for a site on the White River Shale project and should be typical of proposed site.

No specific data on Air Quality is available at the proposed location however; data from the White River Shale project infers that existing air quality relative to federal Ambient Air Quality Standards is good. Two gaseous pollutants probably exceed Federal Air Standards, nonmethane hydrocarbon and ozone. High none methane hydrocarbon readings are frequently observed in unpopulated areas throughout the United States and would not be uncommon.

There would be minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads.

Precipitation:

Annual rainfall should range from 8 to 11 inches at the proposed location. At present 12 inches of snow overlies a saturated soil layer. This condition will contribute to unfavorable conditions for construction of roads, drill pads, and other surface disturbing activities. Erosion along roads and off drill pads would be increased significantly. The effects of operating under poor weather conditions can be mitigated by waiting for drier conditions before permitting operations. This may require that the operator bear a heavy financial burden due to re-scheduling, paying standby charges and other costs.

Safety of operations may be effected by muddy conditions. The cost of operating under adverse conditions are higher than under "ideal" conditions but, probably cheaper than paying standby charges.

Surface Water Hydrology:

All streams in the project area are drainage elements of White River Basin, sub-basin of the Green River System. The White River drains westward and all streams off the project area drain southward. Detailed data is available in the White River Shale Project detailed development plan.

The proposed project should have minor impact on the surface water systems. Some minor increase in sediment load in the White River would occur from erosion from disturbed areas.

The potential for pollution of the White River would be present from leaks or spills. The operator is required to report and clean up all spills or leaks. Oil is not expected at the proposed test depth.

Ground Water Hydrology:

Some minor pollution of the ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on the hydrologic systems in the area and drilling of this well may provide some basic information as all shows of fresh water would be reported. The Green River Formation is the primary aquifer in the area. Other aquifers may exist such as the Mesa Verde formation. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. Several existing wells in the area have reported produced water with gas.

Fauna and Flora:

Animal and Plant inventory was made by the BLM. No Endangered plants or animals are known to habitate on the project area. Small mammals and rodents are known to habitat in area and deer are known to habitat in the White River bottom. Animals will probably move away from drilling operation due to noise and increased activity and return after drilling activities are complete.

Plants in the area are of the salt-desert-shrub type. Black Sage, Shadscale, Curly Grass, Indian Rice Grass, Sanddrop Seed Grass, and Squirreltail Grass are the dominate species in area.

The proposed action would remove 2-3 acres of vegetation. The removal of vegetation will increase erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations. If the well is a dry hole rehabilitation would start within ninety days of completion of well. Rehabilitation would not occur until after production of well is complete, production may take several years. Areas not needed in production will be rehabilitated per the recommendations of BLM.

Social Economic Effects:

The day of the onsite the operator was melting the snow off the site with steam in order for an archaeologist to make an inspection. The cost of such an operation can run several thousand dollars. The operation turns the surface into a muddy quagmire, increases construction costs, and the entire procedure is somewhat controversial. After the on-the-ground surface archaeological reconnaissance has been made of the area to be affected by the proposed action, appropriate clearances will be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the methods of mitigating the adverse affects can be determined by a qualified cultural resource specialist. The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activities are significant in Uintah County. There are no occupied dwellings or other facilities of this nature in the general area. Minor distraction from the aesthetics would occur over the lifetime of the project and is judged to be minor. The present use of the area is grazing, recreation and oil and gas activities. Some mining does occur near Bonanza.

The proposed access road would be changed to existing tramroad right-of-way of Enserch as shown on Exhibit 1.

Noise from the drilling operation may temporarily disturb wildlife and people in area; however, noise will subside upon completion of drilling activities to near pre-drilling levels.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately three acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emission from rig engines and support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh water aquifers and other geologic formations. Minor distraction from aesthetics during the lifetime of the project. If the well produces, an irreplaceable and irretrievable commitment of resources would be made in order to supply man's requirements for an energy source. Erosion potential would be increased if surface disturbing activities occur under certain moisture conditions. Erosion from site would be eventually carried as sediment in the White River.

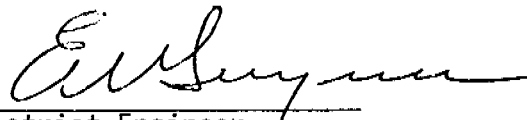
Alternatives to the Proposed Action:

Not approving the proposed permit--The Oil & Gas Lease grants the lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits.

Deny the proposed permit and suggest an alternate location to minimize environmental impacts. No alternate location on this lease would justify this action.

Determination:

This requested action does not constitute a major federal action significantly affecting the environment in the source of NEPA, Section 102(2)(C).



District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

References

- Reference No. 1 J. C. Coffman and Von Huke, "Earthquake History of the United States," U.S. Department of Interior, National Oceanic and Atmospheric Administration Washington, D.C.: Publication 41-1, 1973)
- Reference No. 2 LeMoyne Wilson, Marvin E. Olson, Theron B. Hutchings, Alvin R. Southard, and Austin J. Erickson, "The Soils of Utah" Soil Conservation Service, Utah State University, Logan, Utah, Bulletin 492, 1975
- Reference No. 3 DETAILED DEVELOPMENT PLAN, Federal lease tracts U-a and U-b, White River Shale Project, on file with Area Oil Shale Office of the Department of Interior

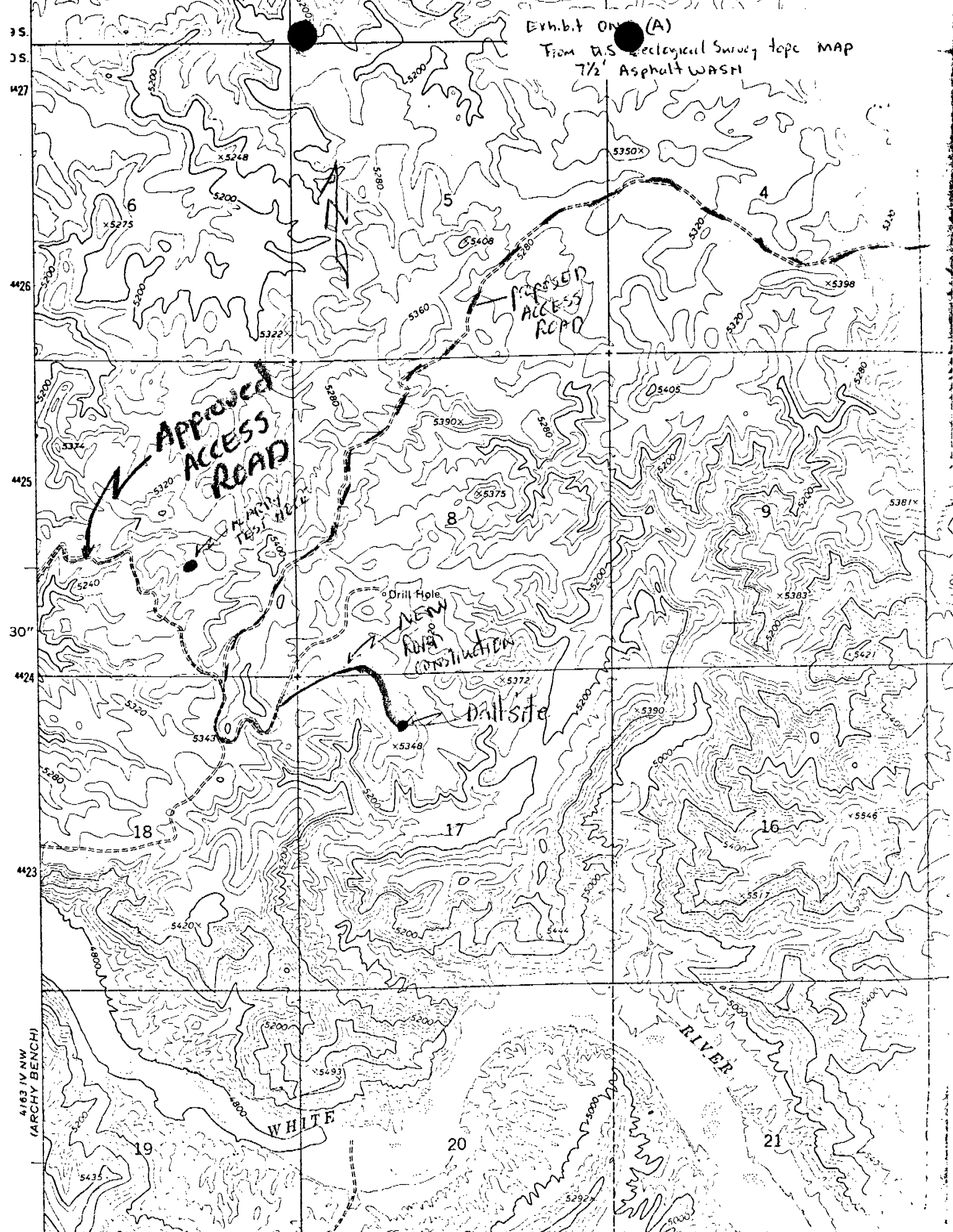
Other References

Vernal District Oil and Gas EAR, Bureau of Land Management

Unit Resource Analysis, "Bonanza Planning Unit," Bureau of Land Management, Vernal, Utah

Exhibit One (A)

From U.S. Geological Survey topographic map
7 1/2' Asphalt Wash



FROM: District Geologist Salt Lake City, Utah

TO: District Engineer, Salt Lake City, Utah

SUBJECT: ADP supplemental stipulations

Operator: Ensarch Expl. Well: 1-17

Co.

UNITAH Co., UTAH

Lease No. U-37355

NE & NW 1/4 sec. 17

T. 10S, R. 23E SLM

1. Operator picked tops are adequate? Yes X, No _____. If not: The following are estimated tops of important geologic markers:

Formation

Depth

| | |
|--|--|
| | |
| | |
| | |

Formation

Depth

| | |
|--|--|
| | |
| | |
| | |

2. Possible fresh water aquifers present below surface casing? Yes X, No _____. If yes: Surface casing program may require adjustment for protection of fresh water aquifers to a depth of approximately 4000 feet in the GREEN RIVER Formation.

3. Does operator note all prospectively valuable oil and gas horizons? Yes X, No _____. If not: The following additional horizons will be adequately logged for hydrocarbons:

Unit

Depth

| | |
|--|--|
| | |
| | |

Unit

Depth

| | |
|--|--|
| | |
| | |

4. Any other leasable minerals present? Yes X, No _____. If yes: 1. Logs (DENSITY & SONIC*) will be run through the Green River ** at approximate depths of 800 to 1300 feet to adequately locate and identify anticipated OIL SHALE beds. 2. Logs (_____ *) will be run through the _____ ** at approximate depths of _____ to _____ feet to adequately locate and identify anticipated _____ beds. 3. Logs (_____ *) will be run through the _____ ** at approximate depths of _____ to _____ feet to adequately locate and identify anticipated _____ beds.

5. Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H₂S)? Yes _____, No X. If yes, what?

6. References and remarks:

* From 10 pt or others as necessary. ** Members, Formations.

Date: 2-17-78

Signed: emp

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Enserch Exploration Co.

3. ADDRESS OF OPERATOR

Empire Central Bldg., 7701 N. Stemmons Freeway, Dallas, Tex.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 75247

At surface
863 FNL 1689 FWL Sec 17-10S-23E

At proposed prod. zone

nd nw

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

1920

19. PROPOSED DEPTH

7,000

17. NO. OF ACRES ASSIGNED
TO THIS WELL

1920

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5335 Gr.

22. APPROX. DATE WORK WILL START*

March 10, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|----------------------------|
| 17 1/2 | 13 3/8 | 48.0 | 300 | Suff. to circ. |
| 7 7/8 | 4 1/2 | 11.6 | 7000 | Suff. to cover prod. zones |

Operator proposes to drill well to total depth of 7,000' with water and salt base mud drilling fluid to test all zones through the Mesa Verde formation. A 12" x 3000" weld-on head and 12" x 3000# doublegate and spherical BOP will be installed and tested to 1000 psi. BOP will be checked daily. If the well is productive, casing will be run. If not, the well will be plugged according to USGS requirements. Location will be restored as per BLM instructions, and a regulation dryhole marker erected.



24. DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

for Enserch Exploration Co.

SIGNED

TITLE

Drilling Supervisor

DATE

(This space for Federal or State office use)

PERMIT NO.

43-017-30064

APPROVAL DATE

APPROVED BY

TITLE

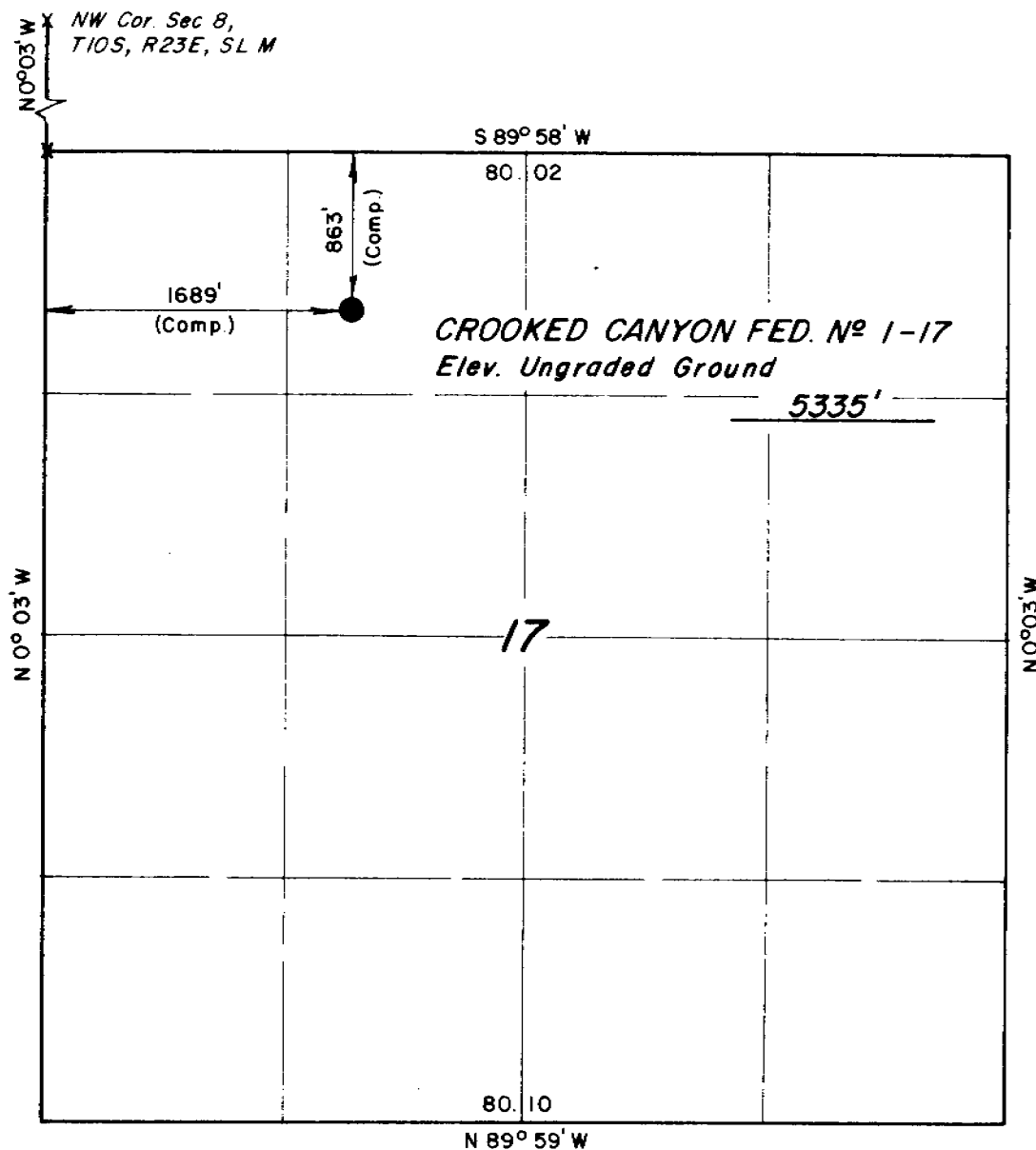
DATE

CONDITIONS OF APPROVAL, IF ANY:

T10 S, R23 E, U.S.B.&M.

PROJECT
ENSERCH EXPLORATION

Well location, *CROOKED CANYON FED.*
Nº 1-17, located as shown in the NE 1/4
NW 1/4 Section 17, T10 S, R23 E, S.L.B.&M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR
REGISTRATION Nº 2454
STATE OF UTAH

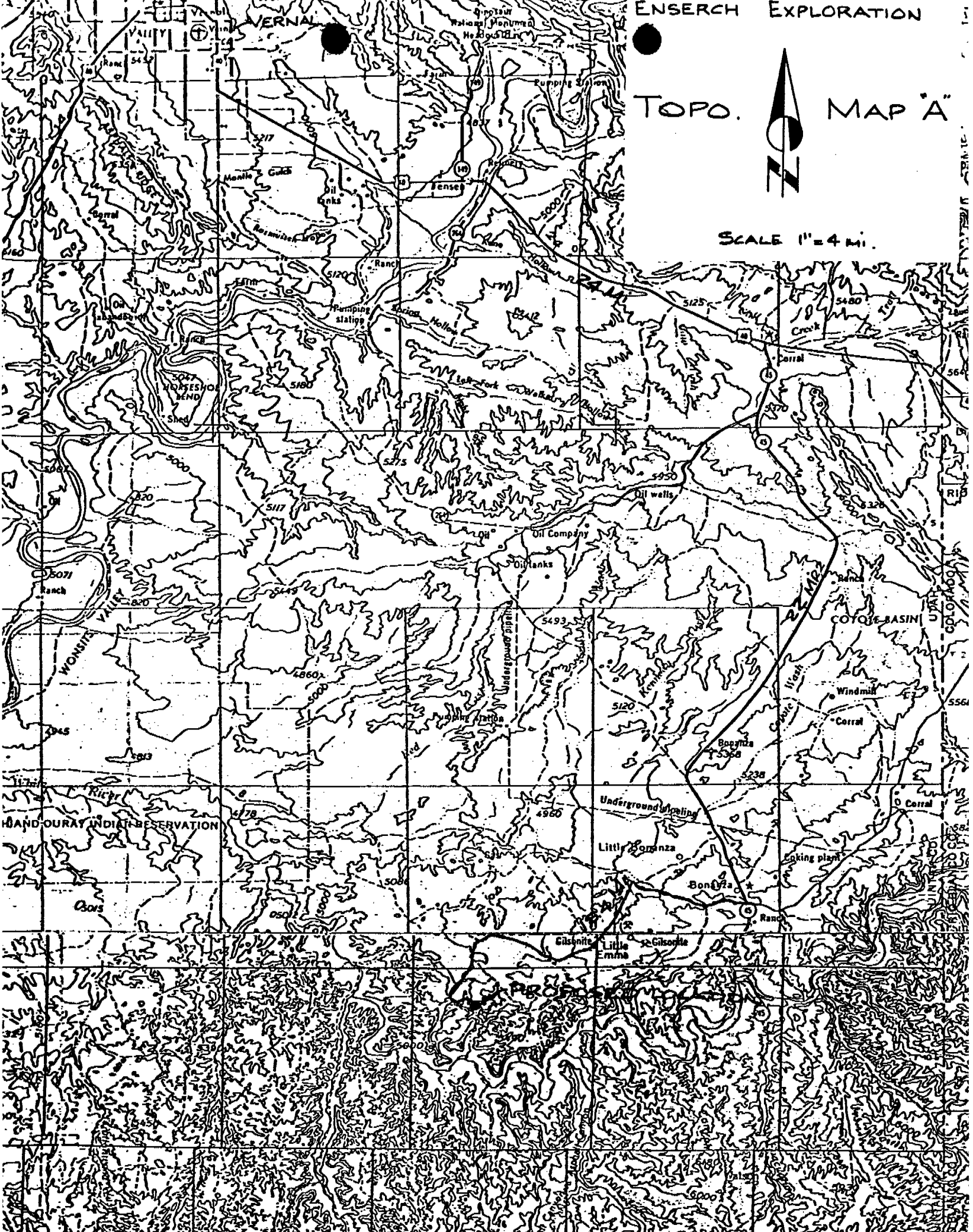
UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | |
|-------------------------|-----------------------------|
| SCALE 1" = 1000' | DATE 2/11/78 |
| PARTY M.S. K.H. BFW | REFERENCES GLO Plat |
| WEATHER Clear & Cold | FILE ENSERCH EXPLORATION |

MAP "A"



SCALE 1"=4 mi.



ENSERCH EXPLORATION
13 Point Surface Use Plan
for
Well Location
Crooked Canyon Federal #1-17
Located In
Section 17, T10S, R23E, S.L.B. & M.
Uintah County, Utah

1. EXISTING ROADS

See Attached Topographic Map "A", to reach the Enserch Exploration well location located in the NE 1/4 NW 1/4 Section 17, T10S, R23E, S.L.B. & M., from Vernal, Utah.

Proceed East out of Vernal, Utah along U.S. Highway 40, 24 miles to the junction of this highway and Utah State Highway 45 to the South; proceed South along Utah State Highway 45, 22 miles to Bonanza, Utah; proceed in a Westerly direction along an improved dirt road 14.7 miles to the junction of this road and a dirt road to the East; proceed Easterly along this dirt road 0.2 miles to the junction of this road and the proposed access road to be discussed in Item #2.

At the present time there is no major construction anticipated along any portion of the above described road.

The road will be maintained and kept at the necessary standards required for an orderly flow of traffic during the drilling, completion, and production activities of this location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NE 1/4 NE 1/4 Section 18, T10S, R23E, S.L.B. & M., and proceeds in a Easterly direction about 2600' to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top or ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

2. PLANNED ACCESS ROAD - continued

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain that is traversed by this road is over rolling type terrain and is vegetated by sagebrush and grasses.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are other well within a one-mile radius of the proposed well site. (See location plat for placement of Enserch Exploration, well location within the section.)

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Enserch Exploration gathering, injection, or disposal lines within a one-mile radius of this location.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling of this well will be hauled from the White River in the NE 1/4 Section 17, T9S, R22E, S.L.B.M., approximately 13 miles, by road Northwest of the proposed location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve and burn pit will be constructed.

7. METHODS FOR HANDLING WASTE DISPOSAL

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domesticated animals.

At the onset of drilling, this reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pits will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned and then buried upon completion of this well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9.) When all drilling and production activities have been completed, and the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be re-stored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pits shall be buried with a minimum of 5' of cover.

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire an flagging installed, if there is oil in the pits, and then allowed to completely dry before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A".)

The area is a basin formed by the Blue Mountain Plateau and Green River to the North and the White River and the Roan Plateau to the South.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstones, conglomerates and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevation and the cobblestone and younger alluvial deposits from Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil to poorly graded gravels to a clayey (OL) type soil.

11. OTHER INFORMATION

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The White River to the South of this location is the only perennial stream that is affected by this location site.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, it consists of areas of sagebrush, rabbit brush, some grasses, and cacti as the primary flora.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and various small ground squirrels and other types of rodents. The area is used by man for the primary purposes of grazing domesticated sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B".)

Crooked Canyon Federal #1-17 is located on the top of a small knoll on a flat area approximately 1.2 miles North of the White River. The ledges from the location down into the White River are extremely steep.

The majority of the drainages in the area are of a non-perennial nature and drain to the South into the White River.

The terrain in the vicinity of the location slopes to the Southwest from a small ridge through the location site at approximately a 2% grade into a small wash.

The vegetation in the immediate area surrounding the location site is predominantly sagebrush, grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topography Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

W.A. McAdam
1640 South 1400 West
Vernal, Utah 84078

TELE: 1-801-789-1983

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Enserch Exploration, and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

Date

W.A. McAdams
Drilling Supervisor

CIRCULATE TO:

DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL
RETURN TO *Ferry* FOR FILING

March 27, 1978

Memo To File:

Re: Enserch Exploration
Crooked Canyon Federal 1-17
Sec. 17, T. 10S, R. 23E,
Uintah County, Utah

This office was notified on the above date, that this well was
spudded on 3-26-78.

Thompson Drilling Company is the contractor and Rig #28 is the
rig being utilized. The surface string, 13 3/8", has been set and
cemented to surface with good returns.

Patrick L. Driscoll

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ka

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-37355 |
| 2. NAME OF OPERATOR Enserch Exploration Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR Empire Central Bldg., 7701 N. Stemmons Freeway, Dallas, Tex | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 75247 See also space 17 below.) At surface 863 FNL 1689 FWL Sec 17-10S-23E | | 8. FARM OR LEASE NAME Crooked Canyon Federal |
| 14. PERMIT NO. 43-047-30369 | | 9. WELL NO. 1-17 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5335 Gr | | 10. FIELD AND POOL, OR WILDCAT Bonanza |
| | | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 17-10S-23E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|----------------------------------------------|----------------------------------------------------------|-------------------------------------------------------------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input checked="" type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to change setting depth of surface casing to:

13 3/8" 48.0# H-40 ST&C New casing Depth - 200'

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: March 27, 1978
BY: Ph. Am...

18. I hereby certify that the foregoing is true and correct
for Enserch Exploration, Inc.

SIGNED John J. McElroy

Clerk for
TITLE Drilling Supervisor

DATE _____

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR
7701 N. Stemmons Freeway, Dallas, Texas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 863' FNL & 1689' FWL Sec. 17-10S-
AT TOP PROD. INTERVAL: 23E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Drilling Operations

5. LEASE

U-37355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crooked Canyon Federal

9. WELL NO.

1-17

10. FIELD OR WILDCAT NAME

Bonanza

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17-10S-23E

12. COUNTY OR PARISH

Unitah

13. STATE

Utah

14. API NO.

43-047-30369

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5335 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded March 25, 1978. Drilled 17-1/2" hole to 233'. Set 13-3/8" 48# casing to 225'. Cemented with 350 sacks cement March 27, 1978. Drilled 12-1/4" hole to 2050', set 8-5/8" 24# casing to 2043' and cemented with 125 sacks cement April 1, 1978. Presently drilling 7-7/8" hole at 6546'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Kuebler TITLE Drlg. Superintendent DATE April 14, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CIRCULATE TO:

DIRECTOR ☐
PETROLEUM ENGINEER ☒
MINE COORDINATOR ☐
ADMINISTRATIVE ASSISTANT ☐
ALL ☐
RETURN TO Kathy Avila FOR FILING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Crooked Canyon Federal No. 17-1

Operator: Enserch Exploration, Inc.

Address: 7701 N. Stemmons Freeway
Dallas, Texas 75247

Contractor: Thomson Drilling Company

Address: 3515 S. Tamarac
Denver, Colorado 80237

Location NE 1/4 NW 1/4; Sec. 17 T. 10 N. R. 23 E; Unitah County.
S M

Water Sands:

| | <u>Depth:</u> | <u>Volume:</u> | <u>Quality:</u> | |
|----|---------------|----------------|--------------------------|-----------------------|
| | <u>From-</u> | <u>To-</u> | <u>Flow Rate or Head</u> | <u>Fresh or Salty</u> |
| 1 | <u>None</u> | | | |
| 2. | | | | |
| 3. | | | | |
| 4. | | | | |
| 5. | | | | |

(Continue on Reverse Side if Necessary)

Formation Tops:

Eocene Wasatch 4,010'
Upper Cretaceous Mesa Verde 5,690'

Remarks: Well was drilled with mud which weighed in excess of 8.6 pounds per gallon, no water flow was encountered.

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

U-37355

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crooked Canyon Federal

9. WELL NO.

1-17

10. FIELD AND POOL, OR WILDCAT

Bonanza

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-T10S, R23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ENSERCH EXPLORATION, INC.

3. ADDRESS OF OPERATOR

909 S. MERIDIAN, SUITE 608, OKLAHOMA CITY, OKLAHOMA 73108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

863' FNL & 1689' FWL Sec. 17-T10S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5335' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

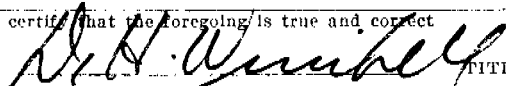
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion Operations ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up completion unit. Installed BOP's. Checked PBTD at 7048'. Perforated casing as follows with 1 shot/ft: 6995' to 7010', 6725' to 6732', 6530' to 6536', 6504' to 6514', 5950' to 5954', 5930' to 5935', and 5268' to 5270'. Treated perforations with 168 barrels of 7½% HCL and 1½% HFL acid. Cleaned up. Preparing to frac.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

DIST. PRODUCTION MANAGER

DATE

5-10-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-37355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|-----------------------------------------------------------------------|-------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR ENSERCH EXPLORATION, INC. | | 8. FARM OR LEASE NAME Crooked Canyon Federal | |
| 3. ADDRESS OF OPERATOR 909 S. MERIDIAN, SUITE 608, OKLAHOMA CITY, OKLAHOMA 73108 | | 9. WELL NO. 1-17 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | 10. FIELD AND POOL, OR WILDCAT Bonanza | |
| 863' FNL & 1689' FWL Sec. 17-T10S-R23E | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-T10S-R23E | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5335' G.L. | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Well Testing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

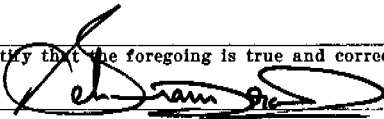
The test to be performed is a modified Isochron followed by an extended Drawdown. This would involve flowing the well for four - two-hour periods at different choke settings, with a two-hour shut in period between each flow, followed by a six-day Drawdown.

The test is expected to commence on June 1, 1978 and will last for seven days. The estimated gas production during the test will be 10 MMSCF.

APPROVED BY THE DIVISION OF
OIL, GAS AND MININGDATE: June 1, 1978BY: P. H. Small

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Petroleum Engineer DATE May 25, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

**ENSERCH
EXPLORATION** INC.

Aero Meridian Tower, Suite 608
Oklahoma City, Oklahoma 73128
405-946-0582

Oklahoma and Rocky Mountain
District
Production Division

D. H. Winchell
District Production Manager

B. K. Irani
District Petroleum Engineer

May 25, 1978

Mr. Patrick L. Driscoll
Chief Petroleum Engineer
Utah Oil, Gas & Mining Division
1588 West North Temple Street
Salt Lake City, Utah 84116

Re: Crooked Canyon Federal No. 1-17
Section 17-T10S-R23E
Uintah County, Utah

Dear Mr. Driscoll:

This is to inform you that Enserch Exploration, Inc. is proposing a seven-day flow test on the subject well. The test, a modified isochron followed by an extended drawdown, is expected to commence on June 1, 1978.

We request approval from your office so that we may proceed with the test. If you need any additional information, please advise.

Sincerely,



B. K. Irani
District Petroleum Engineer

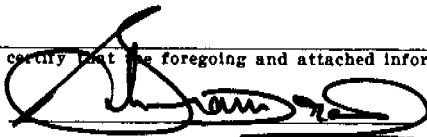
BKI:ap



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|----------------------------------------------------------------------|-------------------------|------------------------------------------------------|-------------------------|-----------------------------------------------------------------------------------|-----------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. U-37355 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Enserch Exploration, Inc. | | | | | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 7701 N. Stemmons Freeway, Dallas, Texas 75247 | | | | | | 8. FARM OR LEASE NAME Crooked Canyon Federal | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 863' FNL and 1689' FWL Sec. 17-T10S-R23E At top prod. interval reported below At total depth | | | | | | 9. WELL NO. 1-17 | |
| 14. PERMIT NO. 43-047-30369 DATE ISSUED _____ | | | | | | 12. COUNTY OR PARISH Uintah | |
| 15. DATE SPUDDED 3-25-78 16. DATE T.D. REACHED 4-19-78 17. DATE COMPL. (Ready to prod.) 5-13-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,335 GR | | | | | | 13. STATE Utah | |
| 20. TOTAL DEPTH, MD & TVD 7085 MD | | 21. PLUG, BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY* | | 19. ELEV. CASINGHEAD | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5266'-5270' Wasatch 5926'-7016' Mesa Verde | | | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic Log, Dual Induction Laterlog, Formation Density Compensated Neutron | | | | | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | |
| 13 3/8" | 48#/ft | 225' | 17 1/4" | 350 sacks | | | |
| 8 5/8" | 24#/ft | 2043' | 12 1/4" | 125 sacks | | | |
| 4 1/2" | 11.6#/ft | 7084' | 7 7/8" | 565 sacks | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | 30. TUBING RECORD | | |
| | | | | | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2 3/8" | 7,048' | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| 6995-7010' 15 shots 5950-5954' 4 shots | | | | DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED | | | |
| 6725-6732' 7 shots 5930-5935 5 shots | | | | 201,000 gallons KCL water | | | |
| 6530-6536' 6 shots 5268-5270' 2 shots | | | | containing 334,000# of sand | | | |
| 6504-6514 10 shots | | | | and 28 ball sealers. | | | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) Waiting on pipe-shut-in line connection | |
| DATE OF TEST 5-7-78 | HOURS TESTED | CHOKE SIZE 24/64" | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. 2200 | WATER—BBL. | GAS-OIL RATIO |
| FLOW. TUBING PRESS. 1250 psi | CASING PRESSURE 1300 psi | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented while tested | | | | | | TEST WITNESSED BY | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED  | | TITLE District Engineer | | | | DATE MAY 31, 1978 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|-------------------------------------------------------|----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| Green River | 2,669 | 2,906 | Green to Gray Shales, some Sand, Dolomitic Limestones | See Formations | | |
| Wasatch | 5,266 | 5,582 | Fluvial Sandstone and Red Shales | | | |
| Mesa Verde | 5,926 | 7,016 | Fluvial Sandstone and Gray Shales | | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-37355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CROOKED CANYON FEDERAL

9. WELL NO.

1-17

10. FIELD AND POOL, OR WILDCAT

BONANZA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T10S, R23E

12. COUNTY OR PARISH

UINTAH

13. STATE
UTAHSUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

ENSERCH EXPLORATION, INC.

3. ADDRESS OF OPERATOR

909 S. MERIDIAN, SUITE 608, OKLAHOMA CITY, OKLAHOMA 73108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

863' FNL & 1689' FWL Sec. 17, T10S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5335' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) COMPLETION OPERATIONS ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Ran Krystal frac 45,000 gallons pad, 20,000 gallons 1/2# per gallon sand, 32,000 gallons 1# per gallon sand, 40,000 gallons 2# per gallon sand, 44,000 gallons 3# per gallon sand, 20,000 gallons 4# per gallon sand (total of 201,000 gallons KCL water) and 28 ball sealers in four stages. Average injection rate 23.3 barrels per minute. Flowed frac fluid and cleaned up well. Last 24 hours of clean up well flowed 2,200 MCF per day. Presently shut in awaiting pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT PROD. MANAGER

DATE 6-13-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-37355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CROOKED CANYON FEDERAL

9. WELL NO.

1-17

10. FIELD AND POOL, OR WILDCAT

BONANZA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T10S, R23E

12. COUNTY OR PARISH

UINTAH

UTAH

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ENSERCH EXPLORATION, INC.

3. ADDRESS OF OPERATOR

909 S. MERIDIAN, SUITE 608, OKLAHOMA CITY, OKLAHOMA 73108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

863' FNL & 1689' FWL Section 17, T10S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5335' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

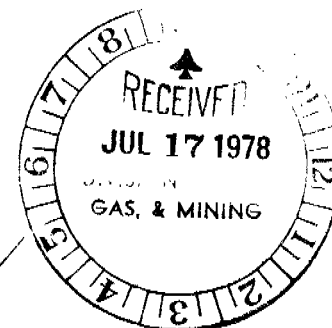
(Other)

COMPLETION OPERATIONS

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WAITING ON PIPELINE CONNECTION



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DIST. PRODUCTION MANAGER

DATE 7-10-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-37355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR Enserch Exploration, Inc. | | 8. FARM OR LEASE NAME Crooked Canyon Federal | |
| 3. ADDRESS OF OPERATOR 909 S. Meridian, Suite 608, Oklahoma City, Oklahoma 73108 | | 9. WELL NO. 1-17 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 863' FNL & 1689' FWL Section 17, T10S, R23E | | 10. FIELD AND POOL, OR WILDCAT Bonanza | |
| 14. PERMIT NO. | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5335' G.L. | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T10S, R23E | |
| | | 12. COUNTY OR PARISH Uintah | |
| | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Completion Operations ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting on pipeline connection.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Dist. Production Manager

DATE

8-17-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-37355
Communitization Agreement No. _____
Field Name BONANZA
Unit Name CROOKED CANYON FEDERAL
Participating Area _____
County UINTAH State UTAH
Operator ENSERCH EXPLORATION, INC.
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of OCTOBER, 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

| Well No. | Sec. & 1/4 of 1/4 | TWP | RNG | Well Status | Days Prod. | *Barrels of Oil | *MCF of Gas | *Barrels of Water | Remarks |
|---------------------------------|-------------------|-----|-----|-------------|------------|-----------------|-------------|-------------------|---------|
| 17-1 | NE/NW 17 | 10S | 23E | TA | 0 | 0 | 0 | 0 | |
| *Waiting on pipeline connection | | | | | | | | | |

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

| | Oil & Condensate (BBLs) | Gas (MCF) | Water (BBLs) |
|-------------------------------------------|-----------------------------------------------------|--------------------|--------------------|
| *On hand, Start of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Produced | _____ | _____ | _____ |
| *Sold | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Spilled or Lost | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *Flared or Vented | XXXXXXXXXXXXXXXXXX | _____ | XXXXXXXXXXXXXXXXXX |
| *Used on Lease | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| *Injected | _____ | _____ | _____ |
| *Surface Pits | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX | _____ |
| *Other (Identify) | _____ | _____ | _____ |
| *On hand, End of Month | _____ | XXXXXXXXXXXXXXXXXX | XXXXXXXXXXXXXXXXXX |
| *API Gravity/BTU Content | _____ | _____ | XXXXXXXXXXXXXXXXXX |
| Authorized Signature: <i>D. H. W...</i> | Address: <u>909 S. MERIDIAN, SUITE 608, OKC, OK</u> | | |
| Title: <u>DISTRICT PRODUCTION MANAGER</u> | Page <u>1</u> of <u>1</u> | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-37355 |
| 2. NAME OF OPERATOR Enserch Exploration, Inc. (303) 298-8295 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR 475-17th Street, Suite 1300, Denver, Colorado 80202 | | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 863' FNL, 1689' FWL | | 8. FARM OR LEASE NAME Crooked Canyon Federal |
| 14. PERMIT NO. 43-047-30369 | | 9. WELL NO. 1-17 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5335' GR | | 10. FIELD AND POOL, OR WILDCAT Bonanza |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 17, T10S, R23E |
| | | 12. COUNTY OR PARISH Utah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Add Mesa Verde perforations from 6725-6732' (1 spf). Stimulate new perfs from 6725-32' and existing perfs from 6754-68' (1 spf), with 41,000 gals 70-80 quality foam with 65,000# 20/40 sand. Swab and flow back for production. Work to start by 7/24/83.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/25/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

Danny E. Hagins

TITLE Production Superintendent

DATE 8/25/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-37355 |
| 2. NAME OF OPERATOR Enserch Exploration, Inc. (303) 298-8295 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR 475 17th St., Suite 1300, Denver, Colorado 80202 | | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | 8. FARM OR LEASE NAME Crooked Canyon Federal |
| 14. PERMIT NO. 43-047-30369 | | 9. WELL NO. 1-17 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5335' GR | | 10. FIELD AND POOL, OR WILDCAT Bonanza |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 17, T10S, R23E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☒ALTERING CASING ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated Mesa Verde from 6754-6768' with 1 SPF. Fraced new perforations 6754-6768' and existing perforations 6725-6732' as follows:

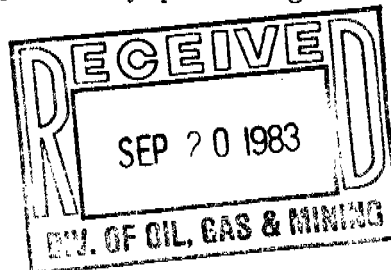
- 1) Pumped 12,000 gals. 80 Quality Foam Pad with 12 ball sealers
- 2) Pumped 10,000 gals. 75 Quality Foam with 1 ppg 20/40 sand
- 3) Pumped 7,500 gals. 75 Quality Foam with 2 ppg 20/40 sand
- 4) Pumped 5,000 gals. 70 Quality Foam with 3 ppg 20/40 sand
- 5) Pumped 6,250 gals. 70 Quality Foam with 4 ppg 20/40 sand
- 6) Flushed to top of perms with 70 Quality Foam

Total sand used = 65,000#, total nitrogen used = 1,024,000 SCF.

All frac and flush contained 10% methonal.

Max press. 8400 PSI, Adv. press. 7625 PSI at 14 Bbl/min.

Flowed and swabbed back load water, well presently producing at daily rate of 281 MCF gas, 0 BC, and 20 BW.



18. I hereby certify that the foregoing is true and correct

SIGNED

Danny E. Hagins

TITLE

Production Supt.

DATE

9/15/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (See instructions on
 reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-37355 |
| 2. NAME OF OPERATOR Enserch Exploration, Inc. - EP Operating Company (303) 831-1616 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR 1700 Lincoln St., Suite 3600, Denver, Colorado 80203 | | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 863' FN., 1689' FWL | | 8. FARM OR LEASE NAME Crooked Canyon Federal |
| 14. PERMIT NO. 43-047-30369 | | 9. WELL NO. 1-17 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5335' GR | | 10. FIELD AND POOL, OR WILDCAT Bonanza |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T10S, R23E |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | | 12. COUNTY OR PARISH Uintah |
| 18. I hereby certify that the foregoing is true and correct | | 13. STATE Utah |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐(Other) Company Name Change☒

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A new master limited partnership has been formed by Enserch Corporation to carry on all of the oil and gas operations previously conducted for Enserch Exploration, Inc. EP Operating Company, a Texas limited partnership, has been assigned record ownership of all properties previously operated by Enserch Exploration, Inc., and will be the new Operator of these properties effective May 1, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

Danny E. Hagins
 Danny E. Hagins

TITLE

 District Prod. Supt.
 New Enserch Expl., Inc.
 Managing General Partner

DATE

5/7/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-1.1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-37355

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Crooked Canyon Federal

9. WELL NO.

1-17

10. FIELD AND POOL, OR WILDCAT

Natural Buttes (Bonanza)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T10S, R23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

EP Operating Company

3. ADDRESS OF OPERATOR

6 Desta Drive, Suite 5250, Midland, TX 79705-5510

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

863' FNL, 1689' FWL, NE/4 NW/4

14. PERMIT NO.

43-047-30369

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5335' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Prod: Place Back in Service

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production started from well on 1/26/89, 12:00 PM, 225 MCF gas per day.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. D. Lee

TITLE Production Superintendent

DATE 2/1/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-37355 |
| 2. Name of Operator EP Operating Company L. P. | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 6 Desta Drive, Suite 5250, Midland, Texas 79705-9510 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 863' FNL, 1689' FWL (NE/4 NW/4) Sec. 17, T10S, R23E | 8. Well Name and No. Crooked Canyon Fed #1-17 |
| | 9. API Well No. |
| | 10. Field and Pool, or Exploratory Area Natural Buttes (Bonanza) |
| | 11. County or Parish, State Uintah, Utah |

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---------------------------------------------------|-------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other | |

Resume Production

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This subject well resumed production 11/13/90

14. I hereby certify that the foregoing is true and correct

Signed *A. D. Rao* Title Production Superintendent Date 11/27/90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

U-37355

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

EP Operating Company, L.P.

3. Address of Operator

6 Desta Dr., Ste. 5250, Midland, TX 79705-5510

4. Telephone Number

(915) 682-9756

9. Well Name and Number

Crooked Canyon Fed. #1-17

10. API Well Number

43-047-30369

11. Field and Pool, or Wildcat

Bonanza

5. Location of Well

Footage : 863' FNL, 1689' FWL

County : Uintah

QQ, Sec. T., R., M. : NE NW, Sec. 17, T10S, R23E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Annual Status Report |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been temporarily shut in due to low gas market prices. Said well will be returned to production as soon as gas prices become economical.

RECEIVED

FEB 05 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature



- S. D. Reed

Title Prod. Supt.

Date 1/31/92

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-37355

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well
☐ Other (specify)

9. Well Name and Number

Crooked Canyon Fed. #1-17

2. Name of Operator

EP Operating Company

10. API Well Number

4304730369

3. Address of Operator

6 Desta Drive, #5250, Midland, TX 79705-5510

4. Telephone Number

915-682-9756

11. Field and Pool, or Wildcat

Bonanza

5. Location of Well

Footage : 863' FNL, 1,689' FWL (NE/4 NW/4)

County : Uintah

QQ, Sec. T., R., M. : Section 17, T10S, R23E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from EP Operating Company:

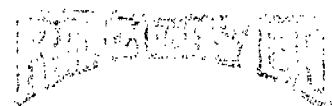
Phoenix Hydrocarbons Operating Corp.

P. O. Box 2802

Midland, Texas 79702

915-682-1186

Effective: September 1, 1992

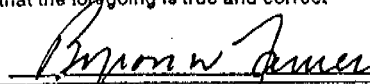


DEC 07 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature



Title

Landman

Date

11/23/92

(State Use Only)

Byron W. James

ENSERCH
EXPLORATION INC

4849 Greenville Ave., Suite 1200
Dallas, Texas 75206-4186
214-369-7893

Edward L. Johnson
Director
Land Operations
Gulf Coast Region

December 2, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

DEC 07 1992

DIVISION OF
OIL GAS & MINING

ATTENTION: Mr. R. J. Firth

Re: Change of Operator (Form 9)
Unitah & Duchesne Counties, Utah

Dear Mr. Firth:

Enclosed please find twenty-six (26) Form 9s transferring operations from EP Operating Company to Phoenix Hydrocarbons Operating Corp. If you have any questions regarding the above, please call me at (214) 987-6442.

Yours truly,


Dean Edzards

DE:ks
Enclosure

c: Mr. Randy Bailey
P. O. Box 2802
Midland, Texas 79702

Phoenix Hydrocarbons Operating Corp.

January 5, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Attention: Lisha Romero

RE: Sundry Notices
Enserch Exploration Inc. Acquisition

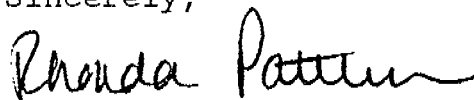
Dear Lisha:

Enclosed you will find the subject Sundry Notices. As per our telephone conversation in early December, we have signed a copy of the original notices which were filed by Enserch Exploration Inc. at the end of November.

In regards to the BLM notices, I am currently working with Enserch Exploration Inc. to get these filed.

If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

RECEIVED

JAN 13 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

U-37355

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (specify)

2. Name of Operator

EP Operating Company

3. Address of Operator

6 Desta Drive, #5250, Midland, TX 79705-5510

4. Telephone Number

915-682-9756

9. Well Name and Number

Crooked Canyon Fed. #1-17

10. API Well Number

4304730369

11. Field and Pool, or Wildcat

Bonanza

5. Location of Well

Footage : 863' FNL, 1,689' FWL (NE/4 NW/4)

QQ, Sec. T., R., M. : Section 17, T10S, R23E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☒ Other Change of Operator

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator from EP Operating Company:

Phoenix Hydrocarbons Operating Corp.

P. O. Box 2802

Midland, Texas 79702

915-682-1186

Effective: September 1, 1992

RECEIVED

JAN 13 1993

DIVISION OF

OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Byron W. James

Title

Landman

Date

11/23/92

(State Use Only)

Byron W. James

PHOENIX HYDROCARBONS OPERATING CORP. NAME & SIGNATURE

TITLE/DATE

See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phoenix Hydrocarbons Operating Corp.

3. Address and Telephone No.

415 West Wall, #703 Midland, TX 79701 (915)682-1186

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NEW Sec 17, T10S, R23E

5. Lease Designation and Serial No.

U-37355

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Crooked Canyon Fed #1-17

9. API Well No.

43-047-30369

10. Field and Pool, or Exploratory Area

Bonanza

11. County or Parish, State

Uintah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

change of Operator

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 1, 1992, Phoenix Hydrocarbons Operating Corp. became the Operator of the above named well from EP Operating Company. Reporting responsibilities transferred hands December 1, 1992.

Enserch

RECEIVED

MAR 11 1993

**DIVISION OF
OIL GAS & MINING**

| |
|---------------------|
| VERNAL DIST. |
| ENG. 2212-42 |
| GEOL. _____ |
| E.S. _____ |
| PET. _____ |
| A.M. _____ |

RECEIVED

FEB 08 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title **President**

Date

2/4/93

(This space for Federal or State Office use)

**ASSISTANT DISTRICT
MANAGER MINERALS**

Date

MAR 8 1993

Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

02-93-22-4

| | |
|---|-----------|
| 1 | REC |
| 2 | DTS 7-LEC |
| 3 | VLC |
| 4 | RJF |
| 5 | RWM |
| 6 | ADA |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-92)

TO (new operator) PHOENIX HYDRO OPER CORP
(address) PO BOX 2802
MIDLAND TX 79702
RHONDA PATTERSON
phone (915) 682-1186
account no. N 9880

FROM (former operator) EP OPERATING CO. LP
(address) 6 DESTA DRIVE #5250
MIDLAND TX 79705-5510
BYRON JAMES, LANDMAN
phone (915) 682-9756
account no. N 0400

Well(s) (attach additional page if needed):

| Name: **SEE ATTACHED** | API: | Entity: | Sec | Twp | Rng | Lease Type: |
|-------------------------------|------|---------|-----|-----|-----|-------------|
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |
| Name: | API: | Entity: | Sec | Twp | Rng | Lease Type: |

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-7-92)*
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 12-14-92) (Rec'd 1-13-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 3 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-15-93)*
- 3 6. Cardex file has been updated for each well listed above. *(3-15-93)*
- 3 7. Well file labels have been updated for each well listed above. *(3-15-93)*
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-15-93)*
- 3 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 3/16/93 1993. If yes, division response was made by letter dated 3/16/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/16/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 3/16/93 to Ed Bonner

INDEXING

1. All attachments to this form have been microfilmed. Date: March 25 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930308 Btm/Vernal Approved. (Remaining wells involved in C.A.'s 6 units will be handled on a separate change. - Involves 7 wells.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RHONDA PATTERSON
 PHOENIX HYDRO OPER CORP
 PO BOX 2802
 MIDLAND TX 79702

UTAH ACCOUNT NUMBER: N9880REPORT PERIOD (MONTH/YEAR): 12 / 93AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-----------------------|--------|------------|----------------|-------------|-----------|--------------------|-----------------------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| GULF STATE 36-11 | | | | | | | | |
| ✓ 4304731350 | 00040 | 08S 18E 36 | GRRV | | | ML-22057 | | |
| GULF STATE 36-13 | | | | | | | | |
| ✓ 4304731345 | 00045 | 08S 18E 36 | GRRV | | | ML-22057 | | |
| LOVE UNIT #1 | | | | | | | | |
| 4304730136 | 01366 | 11S 21E 11 | WSTC | | | U-8344 | | |
| LOVE UNIT 1-12 | | | | | | | | |
| 4304730136 | 01366 | 11S 21E 12 | WSTC | | | U-8344 | | |
| LOVE UNIT 4-1 | | | | | | | | |
| 4304730136 | 01366 | 11S 21E 4 | WSTC | | | U-8347 | | |
| LOVE UNIT A1-18 | | | | | | | | |
| 4304730706 | 01366 | 11S 22E 18 | WSTC | | | U-8348 | | |
| LOVE UNIT B1-10 | | | | | | | | |
| 4304730706 | 01366 | 11S 21E 10 | WSTC | | | U-8347 | | |
| LOVE UNIT B2-3 | | | | | | | | |
| 4304730706 | 01366 | 11S 21E 3 | WSTC | | | U-8347 | | |
| LAFKAS FED 1-3 | | | | | | | | |
| 4304731178 | 01367 | 11S 20E 3 | MVRD | | | U-34350 | CL-201 (separate chg) | |
| BITTER CREEK 1-3 | | | | | | | | |
| ✓ 4304730524 | 01460 | 11S 22E 3 | MVRD | | | U-29797 | | |
| CROOKED CANYON 1-17 | | | | | | | | |
| ✓ 4304730369 | 01465 | 10S 23E 17 | MVRD | | | U-37355 | | |
| NO NAME CANYON 1-9 | | | | | | | | |
| ✓ 4304730378 | 01466 | 10S 23E 9 | MVRD | | | U-37355 | | |
| SAGEBRUSH 1-8 | | | | | | | | |
| ✓ 4304730383 | 01467 | 10S 23E 8 | MVRD | | | U-37355 | | |
| TOTALS | | | | | | | | |

COMMENTS:

~~STATE & FEE~~

✓ 940228 Partial Chg.

LEASE BASIS / VETRAI BTR

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

SNYDER OIL CORPORATION

1625 Broadway, Suite 2200
Denver, Colorado 80202
Phone 303-592-8579

RECEIVED

FEB 07 1994

DIVISION OF
OIL, GAS & MINING

January 13, 1994

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator
Sundry Notices

Dear Ms. Cordova:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerely,



Steven G. Van Hook
Attorney-in-Fact

Enclosures

INTEROFFICE COMMUNICATION
SNYDER OIL CORPORATION

TO: George Rooney
FROM: Steve Van Hook *SVH*
DATE: January 17, 1994
RE: Phoenix Acquisition
Transfer of Operator Forms

RECEIVED

FEB 07 1994

DIVISION OF
OIL, GAS & MINING

Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

- Cbkw
Needs
Copies*
- ① Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.
 - ② Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.
 3. For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:
 - McLish #1, 2, 3, 4
 - Pan Am #2
 - Walker Hollow U6, J8
 4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:

| | |
|---------------------|-------------------------------|
| Castle Peak 1-3 | No Name 2-9, 1-9 |
| Canyon View 1-18 | Willow Creek #2 |
| Crooked Canyon 1-17 | Flat Mesa 2-7 |
| Federal 11-1-M | Flat Mesa 1-7 |
| Madeline 4-3-C | Gusher 15-1-A |
| Coors 1-14-D | Southman Canyon 4-5, 4-4, 1-5 |
| Baser 5-1 | Baser Draw 6-2, 6-1 |

Memo Re: Phoenix/Transfer of Operator Forms
January 17, 1994
Page 2

Wolf Govt. Federal #1
Monument Butte 2-3
Pete's Flat Federal 1-1
Willow Creek #1
Cliff Edge Fed 1-15
E. Gusher No. 3
Lizzard Creek 1-10
Federal 3-15
Monument Butte 1-3

Federal Miller 1
Sage Brush 1-8
Bitter Creek Federal 1-3
White River 1-14
Southman Canyon SWD #3
Federal 2-10 HB
Horseshoe Bend 2
Natural 1-7 (Love Unit)

Please advise should any questions arise.

SVH/lk

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Snyder Oil Corporation

3. Address and Telephone No.

1625 Broadway, #2200, Denver, CO 80202 (303)592-8500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17, T-10-S, R-23-E

5. Lease Designation and Serial No.

U-37355

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Crooked Canyon #1-17

9. API Well No.

43-047-30369

10. Field and Pool, or Expiatory Area

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Change Of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1994, Snyder Oil Corporation will become the operator of the referenced well from Phoenix Hydrocarbons Operating Corp.

Snyder Oil Corporation is covered under Federal Bond #579354 (Gulf Insurance Company) and Utah State Bond #582488.

FEB 22 1994

14. I hereby certify that the foregoing is true and correct

Signed

Title

Attorney-in-Fact

Date

1-14-94

(This space for Federal or State office use)

[s] HOWARD B. CLEAVINGER II

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date

FEB 17 1994

Approved by

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

V-37355

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Crooked Canyon #1-17

9. API Well No.

43 047-30369

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Vintah, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phoenix Hydrocarbons Operating Corp.

3. Address and Telephone No.

415 West Wall, #703 Midland, TX 79701 915-682-1186

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17, T-10-S, R 23 E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1994, Snyder Oil Corporation
will become the Operator of the above referenced
well.

FEB 22 1994

14. I hereby certify that the foregoing is true and correct

Signed

Title

President

Date

1/14/94

(This space for Federal or State office use)

ASSISTANT DISTRICT
MANAGER MINERALS

FEB 17 1994

Approved by

SI HOWARD B. CLEAVINGER II

Title

Date

Conditions of approval, if any:

Phoenix Hydrocarbons Operating Corp.

December 20, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

FEB 28 1994

Attention: Lisha Cordova

RE: Change Of Operator
Sundry Notices

Dear Lisha:

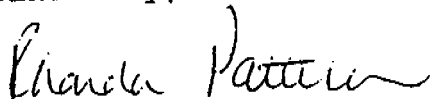
Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be Operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s well should be transfered.

If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

| | | | |
|-------------------|------|---------------------|--------------|
| Post-it™ Fax Note | 7671 | Date | # of pages 3 |
| To Lisha | | From Candy Bruckman | |
| Co./Dept. | | Co. | |
| Phone # | | Phone # | |
| Fax # | | Fax # | |

UINTAH COUNTY

| Well Name | LEASE NUMBER | API NUMBER | LOCATION |
|---------------------------|-----------------|---------------|------------------------|
| Gulf State 36-11 | ML-22057 | 43-047-31350 | SEC 36, T-8-S, R-18-E |
| Gulf State 36-12 | ML-22057 | 43-047-31864 | SEC 36, T-8-S, R-18-E |
| Gulf State 36-13 | ML-22057 | 43-047-31345 | SEC 36, T-8-S, R-18-E |
| Gulf State 36-22 | ML-22057 | 43-047-31862 | SEC 36, T-8-S, R-18-E |
| Pariette Draw 28-44 | FEE | 43-047-31408 | SEC 28, T-4-S, R-2-W |
| Federal Miller #1 | UTU0138484 | 43-047-30034 | SEC 4, T-7-S, R-22-E |
| Wolf Govt # 1 | UTU076939 | 43-047-16809 | SEC 6, T-7-S, R-22-E |
| McLish #1 (Walker-Hollow) | SL-066341 | 43-047-20280 | SEC 8, T-7-S, R-23-E |
| McLish #2 (Walker-Hollow) | SL-066341 | 43-047-30011 | SEC 8, T-7-S, R-23-E |
| McLish #3 (Walker-Hollow) | SL-066341 | 43-047-30027 | SEC 8, T-7-S, R-23-E |
| McLish #4 (Walker-Hollow) | SL-066341 | 43-047-30030 | SEC 8, T-7-S, R-23-E |
| Walker Hollow U-6 | SL-066341 | 43-047-31034 | SEC 8, T-7-S, R-23-E |
| Pan American #2 | SL-066341 | 43-047-30038 | SEC 8, T-7-S, R-23-E |
| Walker Hollow U-8 | SL-066341 | 43-047-31082 | SEC 8, T-7-S, R-23-E |
| Baser 6-1 | UTU076939 | 43-047-31833 | SEC 6, T-7-S, R-22-E |
| Baser 6-1 | UTU076939 | 43-047-31834 | SEC 6, T-7-S, R-22-E |
| Baser 6-2 | UTU076939 | 43-047-31859 | SEC 6, T-7-S, R-22-E |
| Southman 1-6 | UTU33433 | 43-047-30656 | SEC 6, T-10-S, R-23-E |
| Southman 4-4 | UTU33433 | 43-047-30632 | SEC 4, T-10-S, R-23-E |
| Southman 4-6 | UTU33433 | 43-047-30633 | SEC 6, T-10-S, R-23-E |
| East Gusher 16-1-A | UTU68097 | 43-047-31900 | SEC 16, T-6-S, R-20-E |
| Coors 14-1-D | UTU65223 | 43-047-31304 | SEC 14, T-7-S, R-21-E |
| East Gusher 2-1-A | ML-21181 | 43-047-31431 | SEC 2, T-6-S, R-20-E |
| Madeline 4-3-C | UTU42469 | 43-047-32279 | SEC 4, T-7-S, R-21-E |
| Federal 6-G-H | UTU69999 | 43-047-31803 | SEC 6, T-7-S, R-21-E |
| Federal 11-1-M | UTU64378 | 43-047-32333 | SEC 11, T-6-S, R-20-E |
| Flat Mesa 1-7 | U-38420 | 43-047-30362 | SEC 7, T-10-S, R-23-E |
| Flat Mesa 2-7 | U-38420 | 43-047-30546 | SEC 7, T-10-S, R-23-E |
| Crooked Canyon 1-17 | U-37355 | 43-047-30369 | SEC 17, T-10-S, R-23-E |
| Willow Creek 2 | U-39223 | 43-047-31818 | SEC 6, T-11-S, R-20-E |
| No Name Canyon 1-8 | U-37355 | 43-047-30378 | SEC 8, T-10-S, R-23-E |
| No Name Canyon 2-8 | U-37355 | 43-047-31604 | SEC 8, T-10-S, R-23-E |
| Canyon View Fed 1-18 | U-38421 | 43-047-30379 | SEC 18, T-10-S, R-23-E |
| Alger Pass #1 | ML-36213 | 43-047-31824 | SEC 2, T-11-S, R-19-E |
| Sage Hen 1-6 | U-38419 | 43-047-30382 | SEC 6, T-10-S, R-23-E |
| Sagebrush 1-8 | U-37355 | 43-047-30383 | SEC 8, T-10-S, R-23-E |
| Southman Canyon SWD 3 | U-38427 | 43-047-16880 | SEC 16, T-10-S, R-23-E |
| Jack Rabbit 1-11 | U-38425 | 43-047-30423 | SEC 11, T-10-S, R-23-E |
| Cliff Edge 1-16 | U-38427 | 43-047-30482 | SEC 16, T-10-S, R-23-E |
| White River 1-14 | U-38427 | 43-047-30481 | SEC 14, T-10-S, R-23-E |
| Bitter Creek Fed 1-3 | U-29797 | 43-047-30624 | SEC 3, T-11-S, R-22-E |
| Lookout Point 1-16 | ML-22186-A | 43-047-30544 | SEC 16, T-10-S, R-23-E |
| Pete's Flat Fed 1-1 | U-40736 | 43-047-30559 | SEC 1, T-10-S, R-23-E |
| Sheepherder Fed 1-10 | U-38261 | 43-047-30569 | SEC 10, T-10-S, R-23-E |
| NSO Fed 1-12 | U-38422 | 43-047-30560 | SEC 12, T-10-S, R-23-E |
| Cottonwood Wash #1 | U-40729 | 43-047-31774 | SEC 10, T-12-S, R-21-E |
| Willow Creek #1 | U-34705 | 43-047-31776 | SEC 27, T-11-S, R-20-E |
| East Bench #1 | U-25880 | 43-047-31778 | SEC 33, T-11-S, R-22-E |
| Lizzard Creek 1-10 | U-25880 | 43-047-31476 | SEC 10, T-11-S, R-22-E |
| Archy Bench #1-2 | ML-22348-A | 43-047-31469 | SEC 2, T-11-S, R-22-E |
| Coors 2-10-HB | UTU-65222 | 43-047-32009 | SEC 10, T-7-S, R-21-E |
| E Gusher #3 | SL-065841-A | 43-047-16590 | SEC 3, T-6-S, R-20-E |
| Natural 1-7 | U-6346 | 43-047-30148 | SEC 7, T-11-S, R-21-E |
| Bonanza Federal 3-16 | U-38423 | 43-047-31278 | SEC 16, T-10-S, R-23-E |
| Lafkas 1-3 | CR201 | 43-047-31178 | SEC 3, T-11-S, R-20-E |
| State 14-16 | ML-40904 | 43-047-31417 | SEC 16, T-7-S, R-21-E |
| Love Unit 1-18 | 891018090A | 43-047-30706 | SEC 18, T-11-S, R-22-E |
| Love Unit 1-11 | 891018090A | 43-047-30617 | SEC 11, T-11-S, R-21-E |
| Love Unit 1-12 | 891018090A | 43-047-30638 | SEC 12, T-11-S, R-21-E |
| Love Unit 4-1 | 891018090A | 43-047-30840 | SEC 4, T-11-S, R-21-E |
| Love Unit B-1-10 | 891018090A | 43-047-30709 | SEC 10, T-11-S, R-21-E |
| Love Unit B-2-3 | 891018090A | 43-047-30766 | SEC 3, T-11-S, R-21-E |
| Horseshoe Bend #2 (Alta) | U-0142176 | 43-047-16800 | SEC 3, T-7-S, R-21-E |

DUCHESNE COUNTY

| Well Name | LEASE NUMBER | API NUMBER | LOCATION |
|-----------------------|-----------------|---------------|----------------------|
| Pleasant Valley 24-32 | FEE | 43-013-30888 | SEC 24, T-4-S, R-2-W |
| Castle Peak 1-3 | U-47172 | 43-013-30639 | SEC 3, T-9-S, R-16-E |
| Monument Butte 1-3 | U-44004 | 43-013-30642 | SEC 3, T-9-S, R-17-E |
| Monument Butte 2-3 | U-61252 | 43-013-30810 | SEC 3, T-9-S, R-17-E |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799



IN REPLY REFER TO:

3162.3
UT08438

FEB 28 1994

February 17, 1994

Snyder Oil Corporation
Attn: Mr. Steven C. Van Hook
1625 Broadway, Suite #2200
Denver, CO 80202

Re: Well: Crooked Canyon 1-17
NENW, Sec. 17, T10S, R23E
Lease U - 37355
Uintah County, Utah

Dear Mr. Van Hook:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Snyder Oil Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY2272, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801)789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|---|-----------------------|
| 1 | NO/CHG |
| 2 | DTG 57-SJ |
| 3 | VLE 8-FILE |
| 4 | RIF ✓ |
| 5 | DRG |
| 6 | PL |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-01-94)

TO (new operator) SNYDER OIL CORPORATION
(address) PO BOX 129
BAGGS WY 82321
KATHY STAMAN
phone (307) 383-2800
account no. N 1305

FROM (former operator) PHOENIX HYDRO OPER CORP
(address) PO BOX 2802
MIDLAND TX 79702
RHONDA PATTERSON
phone (915) 682-1186
account no. N 9880

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>047-30369</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-28-94)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-2-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 2 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 2 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-28-94)*
- 2 6. Cardex file has been updated for each well listed above. *(2-28-94)*
- 2 7. Well file labels have been updated for each well listed above. *(3-2-94)*
- 2 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-28-94)*
- 2 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(In progress / Phoenix's IDLOC #m416415/80,000 not to be released until replaced? * Both operators aware.)*
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date February 28, 1994. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *3/10/94*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: March 18 1994.

FILING

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940228 Partial change only. (See separate change)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEP 12 1994

| | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------|--|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small> | | 5. LEASE DESIGNATION AND SERIAL NO. U-37355 | |
| 2. NAME OF OPERATOR Snyder Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME | |
| 3. ADDRESS OF OPERATOR 1625 Broadway, Suite 2200, Denver, CO 80202 (303) 592-8500 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 853' FNL 1689' FWL NE NW Sec 17-T10S-R23E | | 8. FARM OR LEASE NAME | |
| 14. API NUMBER 43-047-30369 | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5335' GL 5347' KB | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 9. WELL NO. Crooked Canyon Federal #1-17 | |
| NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> MULTIPLE COMPLETE <input checked="" type="checkbox"/> SHOOT OR ACIDIZE <input checked="" type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (OTHER) <input type="checkbox"/> | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | |
| 12. COUNTY OR PARISH Uintah | | 13. STATE UT | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation intends to squeeze the perforations in the Mesaverde formation that are making water, perforate a lower portion of the Mesaverde formation, and then fracture stimulate those perforations.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

18. I hereby certify that the foregoing is true and correct

SIGNED George B. Tronzo, III

TITLE Sr. Petroleum Engineer

DATE 9/9/94

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



Snyder Oil Corporation

P.O. Box 695
Vernal, Utah 84078
801/789-0323

February 29, 1996

Utah State Division of Oil Gas & Mining
3 Triad Center, Suite #350
355 W. North Temple
Salt Lake City, UT 84180-1203

MAR - 1 1996

RE: Site Security Diagrams

Gentlemen:

Enclosed are copies of Site Security Diagrams for wells operated by Snyder Oil Corporation. We will send you copies of the rest of the diagrams when we receive them from Buys and Associates. If you have any questions, please contact me at 801-789-0323.

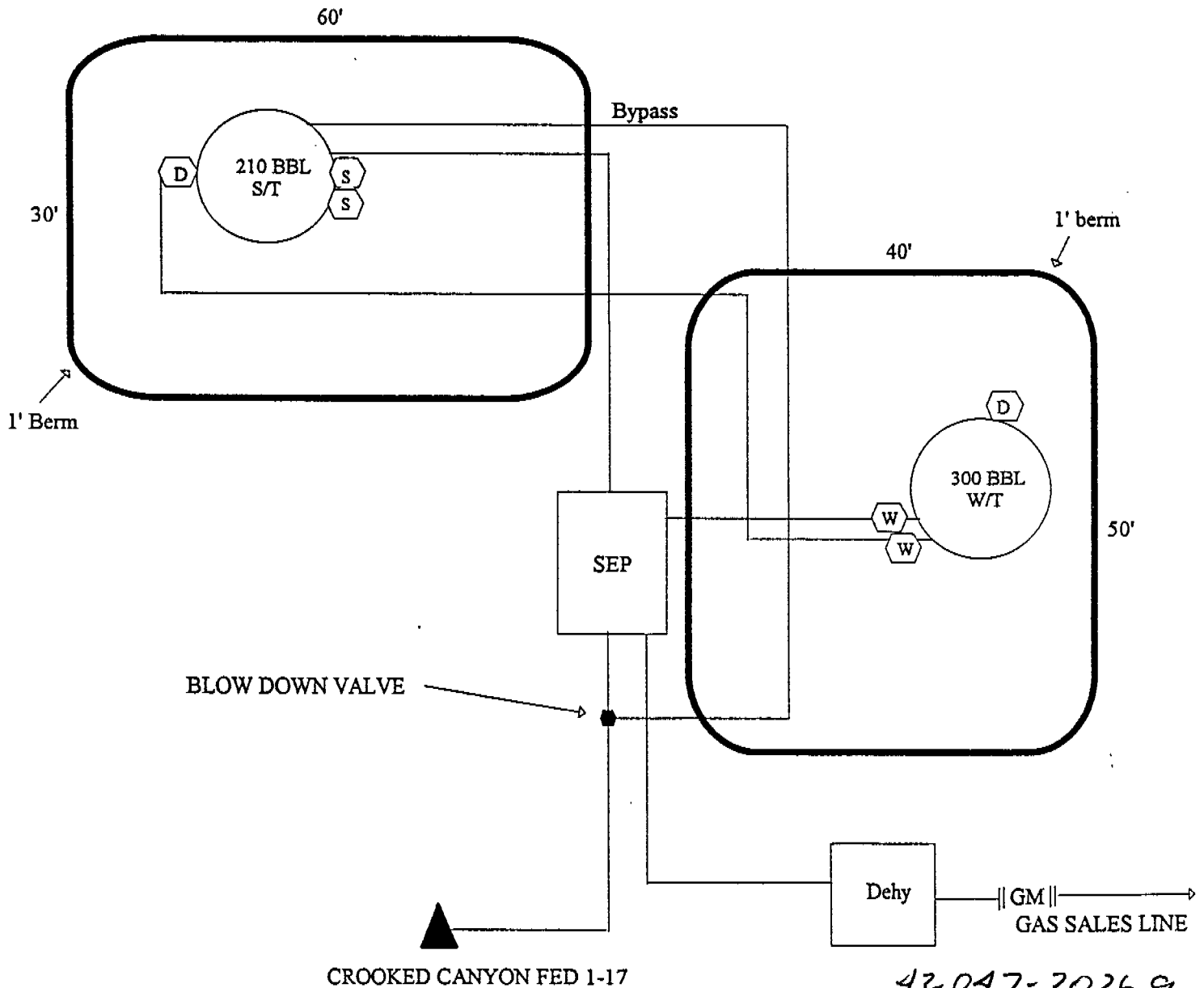
Sincerely,

A handwritten signature in cursive script, appearing to read "Lucy Nemec".

Lucy Nemec
Senior Clerk

SITE SECURITY PLAN LOCATED AT:

SNYDER OIL CORPORATION
P.O. BOX 695
VERNAL, UT 84078



43-047-30369

| | |
|---------------------------|---------|
| Snyder Oil Corporation | |
| CROOKED CANYON FED 1-17 | |
| NENW Sec 17 T10S R23E | |
| Uintah County, UT | |
| Lease # U-37355 | |
| Prepared By: JT | 8/1595 |
| Revised By: KR | 1/17/96 |
| BUYS & ASSOCIATES, INC. | |
| Environmental Consultants | |

SNYDER OIL CORPORATION

VALVING DETAIL

(Site Security Diagram Attachment)

Position of Valves and Use of Seals for Tanks in Production Phase

| Valve | Line Purpose | Position | Seal Installed |
|-------|--------------------|----------|----------------|
| E | Overflow/Equalizer | Closed | Yes |
| F | Fill | Open | No |
| W | Water | Closed | Yes |
| D | Drain | Closed | Yes |
| S | Sales | Closed | Yes |

Position of Valves and Use of Seals for the Tank in Sales Phase

| Valve | Line Purpose | Position | Seal Installed |
|-------|--------------------|----------|----------------|
| E | Overflow/Equalizer | Closed | Yes |
| F | Fill | Closed | Yes |
| W | Water | Closed | Yes |
| D | Drain | Closed | Yes |
| S | Sales | Closed* | Yes |

*The sales line will be opened by the purchaser at the time of sale. Until that time the sales line will remain closed and sealed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-37355

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Crooked Canyon 1-17

9. API Well No.
43-047-303690

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
SNYDER OIL CORPORATION

3. Address and Telephone No.
P. O. Box 695, Vernal, UT 84078 801/789-0323

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
863' FNL 1689' FWL SLB&M NE/NW Section 17, T10S, R23E

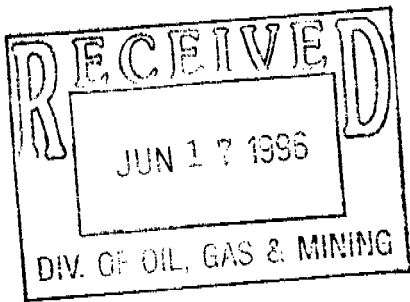
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|------------------------------------------------------|------------------------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other TA Status | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation requests approval to place the above referenced well on TA status pending evaluation of upper zones.



14. I hereby certify that the foregoing is true and correct

Signed Lucy Nemec Title **Senior Clerk** Date **07-Jun-96**

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department, agency or officer of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



Snyder Oil Corporation
Southern Region

1200 Smith, Suite 3300
Houston, Texas 77002
713-646-6600

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: \$80,000 Surety Blanket P & A Bond #5736975

Dear Sir or Madam:

Santa Fe Snyder Corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

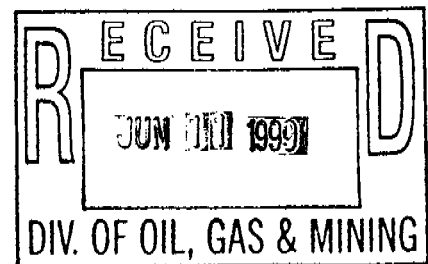
As this merger causes "Snyder" to cease to exist and their activities are covered by bond #JZ7777, please release bond # 5736975 and return it to the sender.

Thank you for your assistance in this matter.

Very truly yours,

Phillip W. Bode

Enclosure



Santa Fe Energy Resources, Inc.

June 7, 1999

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

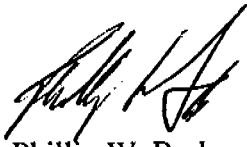
RE: \$80,000 Surety Blanket P & A Bond #JZ7777

Dear Sir or Madam:

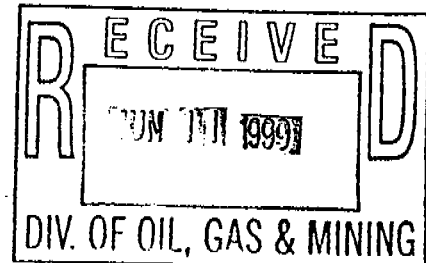
Enclosed is the above bond for Santa Fe Snyder Corporation. This corporation was formed when Snyder Oil Corporation was merged into Santa Fe Energy Resources, Inc. on May 5, 1999. Copies of the approved merger, issued by the Delaware Secretary of State, are enclosed for your files.

Thank you for your assistance in this matter.

Very truly yours,



Phillip W. Bode



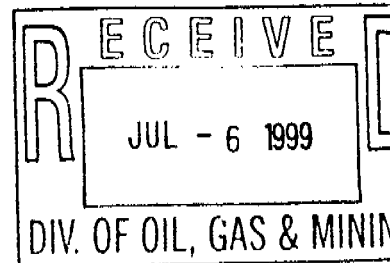
Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:
3106
U-19037 et al
(UT-932)

JUL 1 1999

NOTICE

Santa Fe Snyder Corporation
840 Gessner, Suite 1400
Houston, TX 77024

:
:
:

Oil and Gas

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Snyder Oil Corporation into Santa Fe Energy Resources, Inc. and the name being subsequently changed to Santa Fe Snyder Corporation as the surviving entity.

For our purposes the merger and name change are recognized effective June 1, 1999, per company request.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Santa Fe Snyder Corporation. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Snyder and Santa Fe are automatically changed to Santa Fe Snyder Corporation. Riders to Nationwide Bond No. 400JF 5493 (BLM Bond No. UT0855) and Nationwide Bond No. 5473615 (BLM Bond No. WY2912) have been filed in the Utah State Office. It is the request of Santa Fe Snyder Corporation to change the name on BLM Bond No. UT0855 to reflect the merger/name change, and to terminate the period of liability on BLM Bond No. WY2912. A decision regarding this matter will follow in due course.

Christopher J. Merritt

Christopher J. Merritt
Acting Group Leader,
Minerals Adjudication Group

Enclosures

1. Santa Fe Energy Resources, Inc. Exhibit of Leases
2. Snyder Oil Corporation Exhibit of Leases

cc:

All State Offices
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
St. Paul Fire & Marine Insurance Co., 385 Washington St., St. Paul, MN 55102
SAFECO Insurance Company of America, SAFECO Plaza, Seattle, WA 98185
Santa Fe Snyder Corp., Attn: Phyllis Sobotik, 1625 Broadway, #2200, Denver, CO 80202
Irene Anderson (UT-932)
Teresa Thompson (UT-931)

SANTA FE LEASES

| <u>LESSOR</u> | <u>STATE</u> | <u>LESSOR</u> | <u>STATE</u> |
|---------------------|--------------|--------------------|--------------|
| BLM NMNM-92488 | NM | BLM WYW-59145 | WY |
| BLM NMNM-45235 | NM | BLM WYW-43661 | WY |
| BLM NMNM-24877 | NM | BLM WYW-0311938 | WY |
| BLM NMNM-93398 | NM | BLM WYW-52562 | WY |
| BLM NMNM-96591 | NM | BLM WYW EV-022932 | WY |
| BLM NMNM-77894 | NM | BLM WYW-27645 | WY |
| BLM NMNM-65900 | NM | BLM WYW-043930-A | WY |
| BLM NMNM-87977 | NM | BLM WYW EV-026056 | WY |
| BLM NMNM-65864 | NM | BLM WYW-0322610 | WY |
| BLM NMNM-95879 | NM | BLM WYW-0320213 | WY |
| BLM NMNM-97394 | NM | BLM EV-023313-A | WY |
| BLM NMNM-98005 | NM | BLM WYW-9578 | WY |
| BLM NMNM-98006 | NM | BLM WYW-96918 | WY |
| BLM NMNM-98010 | NM | BLM WYW-0320078 | WY |
| BLM NMNM-95418 | NM | BLM WYW-035599 | WY |
| BLM NMNM-25667 | NM | BLM WYW-2120 | WY |
| BLM NMNM-98300 | NM | BLM WYEV-024469 | WY |
| BLM NMNM-98033 | NM | BLM WYW-0136175 | WY |
| BLM NMNM-998271 | NM | BLM WYW-0136177 | WY |
| BLM NMNM-98305 | NM | BLM WYW-05991 | WY |
| BLM NMNM-91179 | NM | BLM WYW-02736 | WY |
| BLM NMNM-85420 | NM | BLM WYW EV-025548 | WY |
| BLM NMNM-100956 | NM | BLM EV-023313-E | WY |
| BLM NMNM-58393 | NM | BLM EV-023313-B | WY |
| BLM OKNM 23555 | OK | BLM WYW-21124 | WY |
| BLM NM 15074 (OKLA) | OK | BLM WYW EV-022931 | WY |
| BLM UTU-19037 | UT | BLM WYW-61240 | WY |
| BLM UTU-55626 | UT | BLM WYW-18480 | WY |
| BLM UTU-38354 | UT | BLM WYW-51654 | WY |
| BLM UTU-38401 | UT | BLM WYW-50676 | WY |
| BLM UTU-38430 | UT | BLM COC-036289 A&B | WY |
| BLM UTU-42823 | UT | BLM WYW-0942 | WY |
| BLM WYEV-026201 | WY | BLM WYW-63210 | WY |
| BLM WYW-35860 | WY | BLM WYW-66866 | WY |
| BLM WYW-47198 | WY | BLM WYW-102793 | WY |
| BLM WYEV-022765 | WY | BLM WYW-107726 | WY |
| BLM WYEV-023941 | WY | BLM W-70335 | WY |
| BLM WYEV-026196 | WY | BLM W-70496 | WY |
| BLM WYEV-026201 | WY | BLM W-70326 | WY |
| BLM WYEV-026202 | WY | BLM W-55746 | WY |
| BLM WYEV-026204 | WY | BLM W-56480 | WY |
| BLM WYEV-026205 | WY | | |
| BLM WYEV-026208 | WY | | |
| BLM WYEV-026209 | WY | | |
| BLM WYW-04674 | WY | | |
| BLM WYW-023207 | WY | | |
| BLM WYW-023211 | WY | | |
| BLM WYW-0268735 | WY | | |
| BLM WYCHEY-037066 | WY | | |
| BLM WYW-58075 | WY | | |
| BLM WYW-17284 | WY | | |
| BLM WYW-17296 | WY | | |
| BLM WYW-17282(A) | WY | | |
| BLM WYW-55067 | WY | | |

SNYDER LEASES

| <u>LESSOR</u> | <u>STATE</u> | <u>LESSOR</u> | <u>STATE</u> |
|----------------|--------------|-----------------|--------------|
| USA COC-33237 | CO | USA U-0136484 | UT |
| USA COC-36719 | CO | USA U-37573 | UT |
| USA LAES 49122 | LA | USA U-33433 | UT |
| USA LAES 49123 | LA | USA U-47172 | UT |
| USA LAES 49124 | LA | USA U-37355 | UT |
| USA LAES 49125 | LA | USA UTU-15855 | UT |
| USA LAES 49127 | LA | USA U-0142175 | UT |
| USA LAES 49128 | LA | USA UTU-02651 | UT |
| USA LAES 49129 | LA | USA UTU-02651-B | UT |
| USA LAES 49130 | LA | USA U-34705 | UT |
| USA LAES 49131 | LA | USA U-40729 | UT |
| USA LAES 49132 | LA | USA U-58097 | UT |
| USA LAES 49133 | LA | USA U-30289 | UT |
| USA LAES 49134 | LA | USA UTU-72632 | UT |
| USA LAES 49135 | LA | USA UTU-73013 | UT |
| USA LAES 49136 | LA | USA UTU-64376 | UT |
| USA LAES 49137 | LA | USA UTU-38261 | UT |
| USA LAES 49138 | LA | USA UTU-28212 | UT |
| USA LAES 49139 | LA | USA UTU-28213 | UT |
| USA LAES 49140 | LA | USA UTU-38419 | UT |
| USA LAES 49141 | LA | USA U-53861 | UT |
| USA LAES 49142 | LA | USA UTU-38418 | UT |
| USA LAES 49143 | LA | USA UTU-66401 | UT |
| USA LAES 49144 | LA | USA U-38423 | UT |
| USA LAES 49145 | LA | USA UTU-38425 | UT |
| USA LAES 49146 | LA | USA U-38421 | UT |
| USA LAES 49147 | LA | USA UTU-38428 | UT |
| USA LAES 49148 | LA | USA U-38420 | UT |
| USA LAES 49149 | LA | USA UTU-34350 | UT |
| USA LAES 49150 | LA | USA UTU-39223 | UT |
| USA LAES 49151 | LA | USA U-64923 | UT |
| USA LAES 49152 | LA | USA UTU-40736 | UT |
| USA LAES 49153 | LA | USA U-075939 | UT |
| USA LAES 49154 | LA | USA U-70235 | UT |
| USA LAES 49155 | LA | USA UTU-44426 | UT |
| USA LAES 49156 | LA | USA UTU-57495 | UT |
| USA LAES 49157 | LA | USA UTU-57503 | UT |
| USA LAES 49158 | LA | USA UTU-52106 | UT |
| USA LAES 49159 | LA | USA UTU-59121 | UT |
| USA LAES 49160 | LA | USA UTU-73009 | UT |
| USA LAES 49161 | LA | USA UTU-73010 | UT |
| USA LAES 49162 | LA | USA UTU-50490 | UT |
| USA LAES 49163 | LA | USA UTU-65126 | UT |
| USA LAES 49164 | LA | USA UTU-49228 | UT |
| USA LAES 49165 | LA | USA UTU-53127 | UT |
| USA LAES 49166 | LA | USA UTU-65132 | UT |
| USA LAES 49167 | LA | USA UTU-63951 | UT |
| USA LAES 49168 | LA | USA UTU-47483 | UT |
| USA LAES 49169 | LA | USA UTU-63978 | UT |
| USA LAES 49170 | LA | USA UTU-69116 | UT |
| USA LAES 49171 | LA | USA UTU-65138 | UT |

SNYDER LEASES

| <u>LESSOR</u> | <u>STATE</u> | <u>LESSOR</u> | <u>STATE</u> |
|------------------|--------------|-----------------|--------------|
| USA LAES 49172 | LA | USA UTU-54774 | UT |
| USA LAES 49173 | LA | USA UTU-71230 | UT |
| USA LAES 49174 | LA | USA UTU-71234 | UT |
| USA LAES 49175 | LA | USA UTU-44799 | UT |
| USA LAES 49176 | LA | USA UTU-57512 | UT |
| USA LAES 49177 | LA | USA UTU-53084 | UT |
| USA LAES 49178 | LA | USA UTU-53938 | UT |
| USA LAES 49179 | LA | USA UTU-61936 | UT |
| USA LAES 49180 | LA | USA UTU-47127 | UT |
| USA LAES 49181 | LA | USA UTU-53918 | UT |
| USA LAES 49183 | LA | USA UTU-47484 | UT |
| USA LAES 49194 | LA | USA UTU-53946 | UT |
| USA LAES 49198 | LA | USA UTU-53941 | UT |
| USA LAES 49199 | LA | USA UTU-42531 | UT |
| USA LAES 49200 | LA | USA U-49245 | UT |
| USA LAES 49201 | LA | USA U-50802 | UT |
| USA MTM-38582-A | MT | USA UTU-0647 | UT |
| USA MTM-63708 | MT | USA UTU-50687 | UT |
| USA M-13323 (ND) | ND | USA UTU-37116 | UT |
| USA M-68863 (SD) | SD | USA UTU-59122 | UT |
| USA UTU-70189 | UT | USA UTU-63985 | UT |
| USA UTU-73175 | UT | USA UTU-52298 | UT |
| USA UTU-73434 | UT | USA UTU-7386 | UT |
| USA UTU-73435 | UT | USA UTU-67178 | UT |
| USA UTU-73444 | UT | USA UTU-67549 | UT |
| USA UTU-73450 | UT | USA UTU-74416 | UT |
| USA U-8345 | UT | USA UTU-74413 | UT |
| USA U-14646 | UT | USA UTU-73900 | UT |
| USA U-66746 | UT | USA UTU-67868 | UT |
| USA UTU-42469 | UT | USA UTU-74414 | UT |
| USA U-65222 | UT | USA UTU-49530 | UT |
| USA U-61263 | UT | USA UTU-53860 | UT |
| USA UTU-29535 | UT | USA UTU-34711 | UT |
| USA U-25880 | UT | USA UTU-46699 | UT |
| USA U-65223 | UT | USA UTU-73643 | UT |
| USA U-29797 | UT | USA UTU-0141804 | UT |
| USA UTU-0109054 | UT | USA UTU-75091 | UT |
| USA UTU-8346 | UT | USA UTU-75097 | UT |
| USA U-8347 | UT | USA UTU-74972 | UT |
| USA UTU-8344 | UT | USA UTU-75096 | UT |
| USA U-8344-A | UT | USA UTU-74415 | UT |
| USA UTU-8348 | UT | USA UTU-38401 | UT |
| USA U-38424 | UT | USA UTU-38411 | UT |
| USA U-38427 | UT | USA UTU-31260 | UT |
| USA SL-065841-A | UT | USA UTU-59654 | UT |
| USA UTU-31736 | UT | USA U-14219 | UT |
| USA U-38426 | UT | USA UTU-30123 | UT |
| USA U-44090-A | UT | USA UTU-34714 | UT |
| USA U-71694 | UT | USA UTU-10134 | UT |
| USA U-72028 | UT | USA UTU-10830 | UT |
| USA U-51026 | UT | USA UTU-14223 | UT |

Santa Fe Snyder Corporation

July 2, 1999

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Kristen Risbeck

RE: Company Merger
Surety Bond Number - JZ 7777
Operator Number - N2000

Dear Ms. Risbeck:

Snyder Oil Corporation (SOCO) and Santa Fe Energy Resources, Inc. (Santa Fe) have merged to form Santa Fe Snyder Corporation (SFS). The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, SFS requests that June 1, 1999 be used as the effective date of merger.

Please change all operated facilities, Applications to Drill (approved and in process) and any other regulatory filings from Snyder Oil Corporation to Santa Fe Snyder Corporation. Attached is the following information in support of this request.

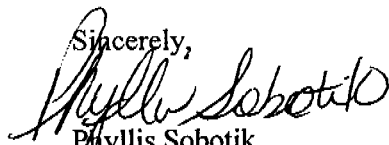
Copy of Merger Certificate
Copy of the Office of the Secretary of State's Acceptance
Sundry Notices for Properties Located on Fee or State Land
Sundry Notice for Federal Properties
Spreadsheet of all Utah Facilities Operated by SOCO

All correspondence, documents, notifications, etc. should continue to be sent to SFS at the following address

1625 Broadway, Suite 2200
Denver, CO 80202

Please inform SFS when this request has been accepted and the changes are finalized. If any questions arise or additional information is required, please contact me at 303-592-8668.

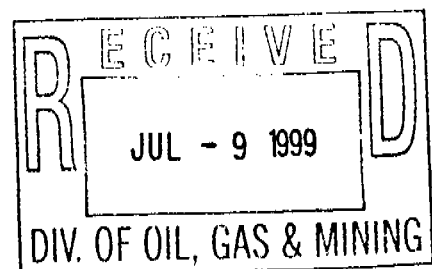
Sincerely,


Phyllis Sobotik
Sr. Regulatory Specialist

/ps

Enclosures:

1625 Broadway
Suite 2200
Denver, Colorado 80202
303/592-8500
Fax 303/592-8600



State of Delaware
Office of the Secretary of State

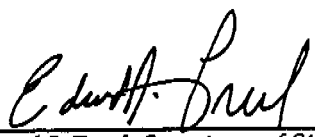
PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"SNYDER OIL CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "SANTA FE ENERGY RESOURCES, INC." UNDER THE NAME OF "SANTA FE SNYDER CORPORATION", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE FIFTH DAY OF MAY, A.D. 1999, AT 11 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.




Edward J. Freel, Secretary of State

0774411 8100M

991177495

AUTHENTICATION: 9725623

DATE: 05-05-99

CERTIFICATE OF MERGER

**Merger of Snyder Oil Corporation, a Delaware corporation
With and Into
Santa Fe Energy Resources, Inc., a Delaware corporation**

Pursuant to the provisions of Section 251 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of Snyder Oil Corporation, a Delaware corporation, with and into Santa Fe Energy Resources, Inc., a Delaware corporation, with Santa Fe Energy Resources, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated as of January 13, 1999 (the Agreement and Plan of Merger being hereinafter referred to as the "Merger Agreement") has been approved, adopted, certified, executed and acknowledged by Snyder Oil Corporation and Santa Fe Energy Resources, Inc. in accordance with Section 251 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective immediately upon the filing of this Certificate of Merger

3. The name of the Surviving Corporation shall be Santa Fe Energy Resources, Inc. which shall be changed herewith to Santa Fe Snyder Corporation.

4. Article FIRST of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter referred to as the "Corporation") is Santa Fe Snyder Corporation."

and that the first paragraph of Article FOURTH of the Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc. is amended, effective as of the date hereof, to read in its entirety as follows:

"FOURTH: The total number of shares of all classes of capital stock which the Corporation shall have authority to issue is 350,000,000, of which 50,000,000 shares shall be Preferred Stock, par value \$.01 per share, and 300,000,000 shares shall be Common Stock, par value \$.01 per share."

The Restated Certificate of Incorporation of Santa Fe Energy Resources, Inc., as amended, in effect at the effective time of the Merger shall be the certificate of incorporation of the

Surviving Corporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1616 South Voss Road, Houston, Texas 77057.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of Snyder Oil Corporation or Santa Fe Energy Resources, Inc.

Dated this 5th day of May, 1999.

SANTA FE ENERGY RESOURCES, INC.

By: David L. Hicks
Name: David L. Hicks
Title: Vice President — Law and
General Counsel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

See Attached List

2. Name of Operator

Santa Fe Snyder Corporation

Attn.: Phyllis Sobotik

3. Address and Telephone No.

1625 Broadway, Suite 2200, Denver, CO 80202

303-592-8668

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

See Attached List

11. County or Parish, State

See Attached List

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

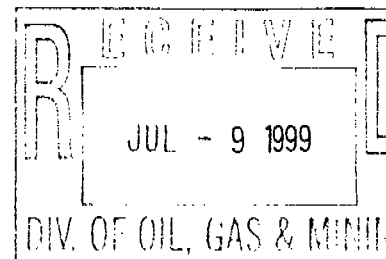
Snyder Oil Corporation and Santa Fe Energy Resources, Inc. have merged to form Santa Fe Snyder Corporation. The legal acceptance date of the merger is May 5, 1999. However in an effort to simplify documentation issues, Santa Fe Snyder Corporation requests that June 1, 1999 be used as the effective date of merger.

A copy of the Merger Certificate and of the Office of the Secretary of State's Acceptance is attached.

Nationwide BLM Bond Number - UT-0855

Surety Bond Number - 400JF 5433

Please contact Phyllis Sobotik at 303-592-8668 if you have any questions.



14. I hereby certify that the foregoing is true and correct

Signed

Phyllis Sobotik

Title

Sr. Regulatory Specialist

Date

01-Jul-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UTAH FACILITIES

| Lease | Unit Name | Tribe Name | Field | Stat | County | 1/41/4 | S | T | R | Lease Number | Mineral Type | API Number | Comments |
|--------------------------------------|----------------|------------|------------------------------|------|----------|--------|----|-----|-----|--------------|--------------|--------------|----------|
| ✓ Alger Pass #1 | | | Alger Pass (Natural Buttes) | ACT | Uintah | SE/NE | 2 | 11S | 19E | ML 36213 | STATE | 43-047-31824 | 10828 |
| ✓ AnnaBelle #31-2J | | | Horseshoe Bend | ACT | Uintah | NW/SE | 31 | 6S | 21E | N/A | FEE | 43-047-31698 | 10510 |
| ✓ Archy Bench State #1-2 | | | Bitter Creek | INA | Uintah | NE/NE | 2 | 11S | 22E | ML 22348 A | STATE | 43-047-31489 | 9871 |
| Baser Draw Fed. #1C-31 | | | Horseshoe Bend | ACT | Uintah | NE/SW | 31 | 6S | 22E | U 38411 | FED | 43-047-30831 | 2710 |
| Baser Draw Fed. #2A-31 | | | Horseshoe Bend | ACT | Uintah | SE/NE | 31 | 6S | 22E | U 31260 | FED | 43-047-30880 | 2710 |
| Baser Draw Fed. #5-1 | | | Horseshoe Bend | INA | Uintah | NW/NW | 5 | 7S | 22E | U 075939 | FED | 43-047-31833 | 10862 |
| Baser Draw Fed. #6-1 | | | Horseshoe Bend | ACT | Uintah | Lot 7 | 6 | 7S | 22E | U 075939 | FED | 43-047-31834 | 10863 |
| Baser Draw Fed. #6-2 | | | Horseshoe Bend | ACT | Uintah | SW/NE | 6 | 7S | 22E | U 075939 | FED | 43-047-31859 | 10967 |
| Bitter Creek #1-3 | | | Bitter Creek | INA | Uintah | SW/NE | 3 | 11S | 22E | U 29797 | FED | 43-047-30524 | 1460 |
| •••••anza Federal #3-15 | | | Natural Buttes | ACT | Uintah | NE/NW | 15 | 10S | 23E | U 66406 | FED | 43-047-31278 | 8406 |
| Canyon View #1-18 | | | Natural Buttes | ACT | Uintah | SE/NW | 18 | 10S | 23E | U 38421 | FED | 43-047-30379 | 1485 |
| Castle Peak #1-3 | | | Monument Butte | INA | Duchesne | NE/NE | 3 | 9S | 16E | U 47172 | FED | 43-013-30639 | 1522 |
| ✓ Castle Peak State #32-16 | | | Monument Butte (Castle Peak) | ACT | Duchesne | SW/NE | 16 | 9S | 16E | ML 16532 | STATE | 43-013-30650 | 445 |
| ✓ Castle Peak State #33-16 | | | Monument Butte (Castle Peak) | ACT | Duchesne | NW/SE | 16 | 9S | 16E | ML 16532 | STATE | 43-013-30640 | 440 |
| Cliff Edge #1-15 | | | Natural Buttes | TAD | Uintah | NW/SE | 15 | 10S | 23E | U 66406 | FED | 43-047-30462 | 1524 |
| Coors #14-1D | | | Horseshoe Bend | INA | Uintah | NW/NW | 14 | 7S | 21E | U 65223 | FED | 43-047-31304 | 11193 |
| Coors Federal #2-10 (Federal 2-10HB) | | | Horseshoe Bend | INA | Uintah | SW/NE | 10 | 7S | 21E | U 65222 | FED | 43-047-32009 | 11255 |
| Cotton Club #1 | | | Horseshoe Bend | ACT | Uintah | NE/NE | 31 | 6S | 21E | U 31736 | FED | 43-047-31643 | 10380 |
| Cottonwood Wash Unit #1 | | | Buck Canyon | INA | Uintah | SW/NE | 10 | 12S | 21E | U 40729 | FED | 43-047-31774 | 10754 |
| Crooked Canyon #1-17 | | | Natural Buttes | TAD | Uintah | NE/NW | 17 | 10S | 23E | U 37355 | FED | 43-047-30369 | 1465 |
| East Bench Unit #1 | | | East Bench (Bench East) | INA | Uintah | NW/SE | 33 | 11S | 22E | U 61263 | FED | 43-047-31778 | 10795 |
| East Gusher #2-1A | | | Gusher (Gusher East) | INA | Uintah | SE/SE | 3 | 6S | 20E | U 66746 | FED | 43-047-31431 | 11333 |
| East Gusher #15-1A | | | Gusher (Gusher East) | ACT | Uintah | NE/NE | 15 | 6S | 20E | U 58007 | FED | 43-047-31900 | 11122 |
| Federal #4-1 | | | Horseshoe Bend | ACT | Uintah | NW/NW | 4 | 7S | 21E | U 28213 | FED | 43-047-31693 | 10196 |
| •••••ederal #4-2F | | | Horseshoe Bend | ACT | Uintah | SW/NW | 4 | 7S | 21E | U 28213 | FED | 43-047-31853 | 10933 |
| Federal #5-5H | | | Horseshoe Bend | ACT | Uintah | SE/NE | 5 | 7S | 21E | U 66401 | FED | 43-047-31903 | 11138 |
| Federal 11-1M & K1 | | | Gusher (Horseshoe Bend) | INA | Uintah | SW/SW | 11 | 6S | 20E | U 20252 | FED | 43-047-32333 | 11443 |
| Federal #21-1P | | | Horseshoe Bend | ACT | Uintah | SE/SE | 21 | 6S | 21E | U 30289 | FED | 43-047-31647 | 1316 |
| Federal #33-1I | | | Horseshoe Bend | ACT | Uintah | NE/SE | 33 | 6S | 21E | U 44210 | FED | 43-047-31468 | 9615 |
| Federal #33-2B | | | Horseshoe Bend | INA | Uintah | NW/NE | 33 | 6S | 21E | U 44210 | FED | 43-047-31621 | 9616 |
| Federal #33-4D | Horseshoe Bend | | Horseshoe Bend | ACT | Uintah | NW/NW | 33 | 6S | 21E | U 44210 | FED | 43-047-31623 | 12523 |
| Federal #34-2K | | | Horseshoe Bend | ACT | Uintah | NE/SW | 34 | 6S | 21E | U 63861 | FED | 43-047-31467 | 10550 |
| Federal Miller #1 | | | Horseshoe Bend | ACT | Uintah | NW/SW | 4 | 7S | 22E | U 0136484 | FED | 43-047-30034 | 2750 |
| Flat Mesa #1-7 | | | Natural Buttes | INA | Uintah | NW/SE | 7 | 10S | 23E | U 38420 | FED | 43-047-30365 | 1505 |
| Flat Mesa #2-7 | | | Natural Buttes | ACT | Uintah | SE/NW | 7 | 10S | 23E | U 38420 | FED | 43-047-30545 | 1506 |
| ✓ Gusher Unit #3 | | | Gusher (Gusher East) | ACT | Uintah | NW/NE | 10 | 6S | 20E | ML 06584 | STATE | 43-047-15590 | 10341 |
| Horseshoe Bend #2 | | | Horseshoe Bend | INA | Uintah | NW/NE | 3 | 7S | 21E | U 0142175 | FED | 43-047-15800 | 11628 |
| Horseshoe Bend #4 | | | Horseshoe Bend | INA | Uintah | SE/NW | 3 | 7S | 21E | U 0142175 | FED | 43-047-15802 | 1315 |

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

| | |
|----------|----------------------|
| Routing: | |
| 1-KDR | 6-KAS |
| 2-CLH | 7-SJ TP |
| 3-JRB | 8-FILE |
| 4-CDW | 9- <i>[initials]</i> |
| 5-KDR | |

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☒ Designation of Operator ☒ Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 6-1-99

| | | | |
|--------------------|------------------------------------|----------------------|-------------------------------|
| TO: (new operator) | <u>SANTE FE SNYDER CORPORATION</u> | FROM: (old operator) | <u>SNYDER OIL CORPORATION</u> |
| (address) | <u>P.O. BOX 129</u> | (address) | <u>P.O. BOX 129</u> |
| | <u>BAGGS, WYOMING 82321</u> | | <u>BAGGS, WYOMING 82321</u> |
| | <u>Phone: (307) 383-2800</u> | | <u>Phone: (307) 383-2800</u> |
| | <u>Account no. N2000 (6-24-99)</u> | | <u>Account no. N1305</u> |

WELL(S) attach additional page if needed: ***HORSESHOE BEND, LOVE, EAST BENCH & WALKER HOLLOW UNITS**

| | | | | | | |
|-----------------------------|--------------------------|-----------------------|-----------------|-----------------|-----------------|----------------------|
| name: <u>*SEE ATTACHED*</u> | API: <u>43-097-30369</u> | Entity: <u> </u> | S <u> </u> | T <u> </u> | R <u> </u> | Lease: <u> </u> |
| name: <u> </u> | API: <u> </u> | Entity: <u> </u> | S <u> </u> | T <u> </u> | R <u> </u> | Lease: <u> </u> |
| name: <u> </u> | API: <u> </u> | Entity: <u> </u> | S <u> </u> | T <u> </u> | R <u> </u> | Lease: <u> </u> |
| name: <u> </u> | API: <u> </u> | Entity: <u> </u> | S <u> </u> | T <u> </u> | R <u> </u> | Lease: <u> </u> |
| name: <u> </u> | API: <u> </u> | Entity: <u> </u> | S <u> </u> | T <u> </u> | R <u> </u> | Lease: <u> </u> |
| name: <u> </u> | API: <u> </u> | Entity: <u> </u> | S <u> </u> | T <u> </u> | R <u> </u> | Lease: <u> </u> |
| name: <u> </u> | API: <u> </u> | Entity: <u> </u> | S <u> </u> | T <u> </u> | R <u> </u> | Lease: <u> </u> |

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 6.11.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 6.11.99)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) If yes, show company file number: #011879
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(rec'd 7.6.99)*
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(7.12.99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. *(new system)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8.2.99)*
9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
(Rec'd 6.11.99 #J27777)
- 2 2. A copy of this form has been placed in the new and former operator's bond files.
- 3 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 6.11.99. If yes, division response was made to this request by letter dated Aug. 12, 1999

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1 1. Copies of documents have been sent on 8/12/99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- KS 1. All attachments to this form have been **microfilmed**. Today's date: 9-28-99.

FILING

- 1 1. Copies of all attachments to this form have been filed in each well file.
- 2 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

8 South 1200 East CITY Vernal

STATE Utah ZIP 84078

PHONE NUMBER:

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 12 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

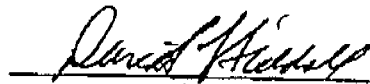
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized


Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~ DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|--------|---|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---------------------------------------------|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.

Unit:

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| PETES FLAT 1-1 | 43-047-30558 | 1510 | 01-10S-23E | FEDERAL | GW | S |
| FEDERAL 4-4 | 43-047-30632 | 10690 | 04-10S-23E | FEDERAL | GW | P |
| SOUTHMAN CANYON 4-5 | 43-047-30633 | 6131 | 05-10S-23E | FEDERAL | GW | P |
| FEDERAL 1-5 (CA 74473) | 43-047-30856 | 10689 | 05-10S-23E | FEDERAL | GW | P |
| SAGE HEN 1-6 (CA CR-3) | 43-047-30382 | 1490 | 06-10S-23E | FEDERAL | GW | P |
| FLAT MESA 1-7 | 43-047-30365 | 1505 | 07-10S-23E | FEDERAL | GW | P |
| FLAT MESA 2-7 | 43-047-30545 | 1506 | 07-10S-23E | FEDERAL | GW | P |
| SAGE BRUSH 1-8 | 43-047-30383 | 1467 | 08-10S-23E | FEDERAL | GW | TA |
| NO NAME CANYON 1-9 | 43-047-30378 | 1466 | 09-10S-23E | FEDERAL | GW | P |
| NO NAME CANYON 2-9 | 43-047-31504 | 1468 | 09-10S-23E | FEDERAL | GW | P |
| SOUTHMAN CANYON 9-3M | 43-047-32540 | 11767 | 09-10S-23E | FEDERAL | GW | P |
| SOUTHMAN CANYON 9-4-J | 43-047-32541 | 11685 | 09-10S-23E | FEDERAL | GW | P |
| SHEEPHERDER 1-10 (CA CR-5) | 43-047-30559 | 1470 | 10-10S-23E | FEDERAL | GW | P |
| JACK RABBIT 1-11 (CA CR-23) | 43-047-30423 | 1475 | 11-10S-23E | FEDERAL | GW | S |
| NSO FEDERAL 1-12 (CA CR-22) | 43-047-30560 | 1480 | 12-10S-23E | FEDERAL | GW | P |
| WHITE RIVER 1-14 | 43-047-30481 | 1500 | 14-10S-23E | FEDERAL | GW | P |
| CLIFF EDGE 1-15 | 43-047-30462 | 1524 | 15-10S-23E | FEDERAL | GW | TA |
| BONANZA FEDERAL 3-15 | 43-047-31278 | 8406 | 15-10S-23E | FEDERAL | GW | P |
| CROOKED CANYON 1-17 | 43-047-30369 | 1465 | 17-10S-23E | FEDERAL | GW | S |
| CANYON VIEW FEDERAL 1-18 | 43-047-30379 | 1485 | 17-10S-23E | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/23/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/23/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

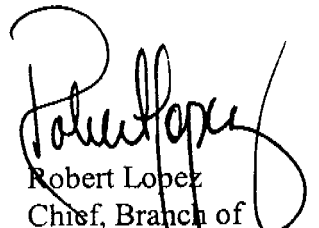
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

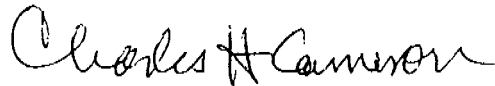
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono

July 2, 2002

Mr. Jim Thompson, Eng Tech
State of Utah
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801

Re: Well Name Verification

Dear Mr. Thompson

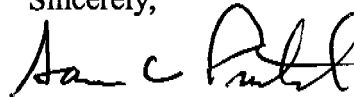
On behalf of El Paso Production Oil and Gas Co I would like to apologize for the well name confusion that has developed over the past few years. Believe me it's not just between the Government agencies and El Paso, we also have had the same problem internally.

Over the years well names get shortened, abbreviated, and in some cases made longer. Unfortunately these revised names become the common name and as you know all information about these wells is reported by the revised name rather than the official name.

Thank you for helping us identify the wells in our system that have gone through this metamorphism. Please find attached a list of these wells. Note that we have divided the wells into three categories: 1) Yellow highlight is used to identify wells that the state needs to change to match El Paso's database. 2) Blue highlight is used to identify wells that El Paso will change to match the state database. 3) Green highlight is used for wells that have an unnecessary extension that both El Paso and the state need to remove.

El Paso now requests that these names be officially changed as described above. We hope this will help avoid any future confusion that may arise trying to identify these wells. If you have any additional questions please do not hesitate to call our regulatory analyst Cheryl Cameron or myself.

Sincerely,



Sam C. Prutch
Engineering Manager

RECEIVED

AUG 05 2002

**DIVISION OF
OIL, GAS AND MINING**

1368 South 1200 East • Vernal, UT 84078
435.781.7037 Phone • 435.781.7095 Fax

| | | | | |
|------------------------|------------|---------------------------|--------------|--------------|
| NBU 19-21B | <change to | NBU 19-21B (REG) | 43-047-30328 | 20E 9S 0021 |
| NBU CIGE 23-7-10-22 | <change to | CIGE 23 | 43-047-30333 | 22E 10S 0007 |
| NBU CIGE 4-9-10-21 | <change to | CIGE 4 | 43-047-30334 | 21E 10S 0009 |
| NBU CIGE 5-31-9-22 | <change to | CIGE 5 | 43-047-30335 | 22E 9S 0031 |
| CIGE 7-8-10-21 | <change to | CIGE 7 | 43-047-30358 | 21E 10S 0008 |
| NBU 25-20B | <change to | NBU 25-20B (REG) | 43-047-30363 | 21E 9S 0020 |
| NBU 26-13B | <change to | NBU 26-13B (REG) | 43-047-30364 | 20E 10S 0013 |
| NBU 28-4B | <change to | NBU 28-4B (REG) | 43-047-30367 | 21E 10S 0004 |
| NBU 29-5B | <change to | NBU 29-5B (REG) | 43-047-30368 | 21E 10S 0005 |
| Crooked Canyon Federal | <change to | Crooked Canyon Federal 1- | 43-047-30369 | 23E 10S 0017 |
| NBU 30-18B | <change to | NBU 30-18B (REG) | 43-047-30380 | 21E 9S 0018 |
| NBU 31-12B | <change to | NBU 31-12B (REG) | 43-047-30385 | 22E 10S 0012 |
| NBU 33-17B | <change to | NBU 33-17B (REG) | 43-047-30396 | 22E 9S 0017 |
| NBU 35-8B | <change to | NBU 35-8B (REG) | 43-047-30397 | 21E 9S 0008 |
| NBU 36-7B | <change to | NBU 36-7B (REG) | 43-047-30399 | 21E 9S 0007 |
| NBU 34-17B | <change to | NBU 34-17B (REG) | 43-047-30404 | 21E 9S 0017 |
| NBU CIGE 9-36-9-22 | <change to | CIGE 9 | 43-047-30419 | 22E 9S 0036 |
| NBU CIGE 13-7-10-21 | <change to | CIGE 13 | 43-047-30420 | 21E 10S 0007 |
| CIGE 10-2-10-22 | <change to | CIGE 10 | 43-047-30425 | 22E 10S 0002 |
| CIGE 8-35-9-22 | <change to | CIGE 8 | 43-047-30427 | 22E 9S 0035 |
| NBU 48-29B | <change to | NBU 48-29B (REG) | 43-047-30452 | 20E 9S 0029 |
| NBU-CIGE 19-16-9-21 | <change to | CIGE 19 | 43-047-30459 | 21E 9S 0016 |
| NBU 58-23B | <change to | NBU 58-23B (REG) | 43-047-30463 | 22E 10S 0023 |
| NBU 57-12B | <change to | NBU 57-12B (REG) | 43-047-30464 | 21E 9S 0012 |
| NBU 63-12B | <change to | NBU 63-12B (REG) | 43-047-30466 | 20E 10S 0012 |
| NBU 49-12B | <change to | NBU 49-12B (REG) | 43-047-30470 | 20E 9S 0012 |
| NBU CIGE 18-2-10-21 | <change to | CIGE 18 | 43-047-30471 | 21E 10S 0002 |
| NBU 52-1B | <change to | NBU 52-1B (REG) | 43-047-30473 | 21E 9S 0001 |
| NBU 53-3B | <change to | NBU 53-3B (REG) | 43-047-30474 | 21E 9S 0003 |
| NBU 62-35B | <change to | NBU 62-35B (REG) | 43-047-30477 | 22E 10S 0035 |
| NBU CIGE 14-9-10-22 | <change to | CIGE 14 | 43-047-30484 | 22E 10S 0009 |
| NBU CIGE 20-20-10-21 | <change to | CIGE 20 | 43-047-30485 | 21E 10S 0020 |
| NBU CIGE 43-14-10-22 | <change to | CIGE 43 | 43-047-30491 | 22E 10S 0014 |
| CIGE 42-25-9-21 | <change to | CIGE 42 | 43-047-30492 | 21E 9S 0025 |
| NBU CIGE 24-29-9-22 | <change to | CIGE 24 | 43-047-30493 | 22E 9S 0029 |
| NBU CIGE 35-1-10-20 | <change to | CIGE 35 | 43-047-30494 | 20E 10S 0001 |
| NBU CIGE 38-4-10-21 | <change to | CIGE 38 | 43-047-30495 | 21E 10S 0004 |



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

TX

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON | |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE | |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ | |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE _____

DATE

12/17/02

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Signature



THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------------------------------------------|
| 1. GLH |
| 2. CDW <input checked="" type="checkbox"/> |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No.

Unit:

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| BONANZA 9-5 | 09-09S-23E | 43-047-34088 | 99999 | FEDERAL | GW | APD |
| BONANZA 9-6 | 09-09S-23E | 43-047-34770 | 99999 | FEDERAL | GW | APD |
| BONANZA 10-2 | 10-09S-23E | 43-047-34089 | 99999 | FEDERAL | GW | APD |
| BONANZA 10-3 | 10-09S-23E | 43-047-34090 | 99999 | FEDERAL | GW | APD |
| BONANZA 10-4 | 10-09S-23E | 43-047-34772 | 99999 | FEDERAL | GW | APD |
| SHEEPHERDER FED 1-10 (CR-5) | 10-09S-23E | 43-047-30559 | 1470 | FEDERAL | GW | P |
| JACK RABBIT 1-11 | 11-09S-23E | 43-047-30423 | 1475 | FEDERAL | GW | S |
| BONANZA 11-2 | 11-09S-23E | 43-047-34773 | 99999 | FEDERAL | GW | APD |
| NSO FEDERAL 1-12 (CR-22) | 12-09S-23E | 43-047-30560 | 1480 | FEDERAL | GW | P |
| WHITE RIVER 1-14 | 14-09S-23E | 43-047-30481 | 1500 | FEDERAL | GW | S |
| CLIFF EDGE FEDERAL 1-15 | 15-09S-23E | 43-047-30462 | 1524 | FEDERAL | GW | TA |
| BONANZA FED 3-15 | 15-09S-23E | 43-047-31278 | 8406 | FEDERAL | GW | P |
| LOOKOUT POINT STATE 1-16 | 16-09S-23E | 43-047-30544 | 1495 | STATE | GW | P |
| CROOKED CANYON FED 1-17 | 17-09S-23E | 43-047-30369 | 1465 | FEDERAL | GW | S |
| CANYON VIEW FED 1-18 | 18-09S-23E | 43-047-30379 | 1485 | FEDERAL | GW | S |
| HILL FEDERAL 1-10 | 10-11S-20E | 43-047-31026 | 1368 | FEDERAL | GW | TA |
| WILLOW CREEK UNIT 1 | 27-11S-20E | 43-047-31775 | 10804 | FEDERAL | GW | S |
| ARCHY BENCH STATE 1-2 | 02-11S-22E | 43-047-31489 | 9871 | STATE | GW | S |
| BITTER CREEK FEDERAL 1-3 | 03-11S-22E | 43-047-30524 | 1460 | FEDERAL | GW | S |
| LIZARD CREEK 1-10 | 10-11S-22E | 43-047-31475 | 9870 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/27/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/27/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area

VARIOUS

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|---------------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS FOR THE NEXT 5 YEARS.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 8/20/2004

BY: [Signature]
*** See Conditions of Approval (Attached)**

**Federal Approval of This
Action Is Necessary**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Signature

Title

Regulatory Analyst

Date

May 25, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 03 2004

DIV. OF OIL, GAS & MINING

Proposed 2007 P&A's - 15 Wells

| | | | |
|-------|-----------------------|---------------|----------------|
| 30494 | CIGE 035 | 1-10-20 NESW | UTU-02270A |
| 30542 | CIGE 066 | 23-10-21 SENW | UTU-02278A |
| 30952 | CIGE 073D | 5-10-22 SWSW | UTU-01191A |
| 30953 | CIGE 074D | 6-10-22 NWSE | UTU-01195 |
| 31915 | CIGE 114 | 34-9-21 NESE | U-01194A |
| 34436 | CIGE 282 | 7-10-22 NENE | ML-23609 |
| 30962 | KURIP 01-027 | 1-9-20 NENW | 14-20-H62-3004 |
| 30848 | NBU 043 | 26-10-20 NWSE | UTU-4476 |
| 30534 | NBU 047N2 | 30-10-22 SESW | UTU-0132568A |
| 31250 | NBU 087J | 3-10-22 NESW | UTU-01191A |
| 31923 | NBU 114 | 5-10-21 SWSW | UTU-01393D |
| 31982 | NBU 149 | 5-10-22 NESE | UTU-01191 |
| 31992 | NBU 150 | 9-10-22 SENW | UTU-01196B |
| 32234 | NBU 188 | 10-10-22 SWSW | U-01196C |
| 33692 | WONSITS FEDERAL 01-05 | 5-8-22 LOT 5 | UTU-72633 |

Proposed 2008 P&A's - 11 wells

| | | | |
|-------|------------|---------------|------------|
| 32401 | NBU 213 | 15-10-22 NWNW | UTU-025187 |
| 32480 | NBU 217 | 28-9-21 NESW | U-05678 |
| 32944 | NBU 242 | 5-10-22 SWSE | UTU-01191 |
| 32917 | NBU 253 | 10-9-21 SWNW | U-0141315 |
| 32929 | NBU 262 | 33-9-21 NENE | UTU-0576 |
| 33011 | NBU 278 | 30-9-22 SWSW | U-463 |
| 32976 | NBU 285 | 3-10-22 NWNW | UTU-01191 |
| 32886 | NBU 296 GR | 24-10-20 NWNE | UTU-4485 |
| 33776 | NBU 364 | 29-9-21 SESE | UTU-0581 |
| 30838 | NBU 58N2 | 27-10-22 NENW | U-473 |
| 31327 | NBU 98-V | 34-9-21 SWSW | U-01194-A |

69 total wells



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL

| | |
|-----------------------|-------------------------------------------------------------------------|
| Well Name and Number: | Several State and Federal wells |
| API Number: | See Sundry List |
| Operator: | Westport Oil and Gas Company L.P. |
| Reference Document: | Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004 |

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these sixty-nine (69) wells for extended shut-in until September 1, 2005.

Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet
Petroleum Engineer

August 20, 2004

Date

| API # | WELL NAME | S-T-R | LEASE NUMBERS |
|---------|-----------|-------|---------------|
| 43-047- | | | |

Proposed 2004 P&A's - 13 Wells

| | | | |
|-------|--------------------------|---------------|------------|
| 31900 | EAST GUSHER 15-1A | 15-6-20 NENE | UTU-58007 |
| 30423 | JACK RABBIT 1-11 | 11-10-23 SWNE | UTU-38425 |
| 32540 | SOUTHMAN CANYON 09-03M | 9-10-23 SWSW | UTU-37355 |
| 32543 | SOUTHMAN CANYON 31-01-L | 31-9-23 NWSW | UTU-33433 |
| 31100 | NBU 070N3 | 3-10-22 SWNW | UTU-01191 |
| 30221 | NBU 018 | 10-10-22 SWNE | UTU-025187 |
| 20280 | WALKER HOLLOW U MCLISH 1 | 8-7-23 SWSW | UTU-02651 |
| 30011 | WALKER HOLLOW U MCLISH 2 | 8-7-23 SWSE | UTU-02651 |
| 30030 | WALKER HOLLOW U MCLISH 4 | 8-7-23 NESW | UTU-02651 |
| 31034 | WALKER HOLLOW UNIT 6 | 8-7-23 SESE | UTU-02651 |
| 30027 | WALKER HOLLOW U MCLISH 3 | 8-7-23 NESE | UTU-02651 |
| 31092 | WALKER HOLLOW UNIT J-8 | 8-7-23 NWSE | UTU-02651 |
| 31975 | NBU 153 | 11-10-22 SWNW | U-01197A |

Proposed 2005 P&A's - 15 Wells

| | | | |
|-------|-------------------------|--------------|----------------|
| 31833 | BASER DRAW 5-1 | 5-7-22 NWNW | UTU-075939 |
| 31834 | BASER DRAW 6-1 | 6-7-22 NWNW | UTU-075939 |
| 31859 | BASER DRAW FEDERAL 6-2 | 6-7-22 SWNE | UTU-075939 |
| 31304 | COORS FEDERAL 14-1D | 14-7-21 NWNW | UTU-65223 |
| 32009 | COORS FEDERAL 2-10HB | 10-7-21 NWNW | UTU-6522 |
| 30753 | DM ICE FRIDAY 34-22 | 34-8-20 NESE | 14-20-H62-2997 |
| 32333 | FEDERAL 11-1-M | 11-6-20 SWSW | UTU-64376 |
| 33831 | HORSESHOE BEND FED 03-1 | 3-7-21 NWSE | UTU-0142175 |
| 33832 | HORSESHOE BEND FED 04-1 | 4-7-21 NWSE | UTU-66401 |
| 33872 | HORSESHOE BEND FED 26-3 | 26-6-21 NWSW | UTU-38401 |
| 33667 | KENNEDY WASH FED 14-1 | 14-8-23 NWSW | UTU-71424 |
| 30623 | SAND RIDGE FED 23-17 | 17-8-23 NESW | UTU-0143276 |
| 31508 | STIRRUP FEDERAL 29-2 | 29-6-21 NWSE | UTU-46699 |
| 31634 | STIRRUP FEDERAL 29-3 | 29-6-21 SESE | UTU-78854 |
| 30815 | WEST WALKER FED. 1-33 | 33-6-22 NWSW | UTU-38411 |

Proposed 2006 P&A's - 15 Wells

| | | | |
|-------|---------------------------|---------------|------------|
| 30524 | BITTER CREEK 01-03 | 3-11-22 SWNE | UTU-29797 |
| 30379 | CANYON VIEW FEDERAL 1-18 | 18-10-23 SENW | UTU-38421 |
| 30369 | CROOKED CYN FED 1-17 | 17-10-23 NENW | UTU-37355 |
| 31778 | E BENCH UNIT #1 | 33-11-22 NWSE | UT-121P |
| 30365 | FLAT MESA FED. 1-7 | 7-10-23 NWSE | UTU-38420 |
| 30544 | LOOKOUT POINT STATE 1-16 | 16-10-23 NESE | ML-221886A |
| 30766 | LOVE UNIT B2-3 | 3-11-21 SWSW | UTU-8347 |
| 30560 | NSO FEDERAL 1-12 | 12-10-23 NENW | UTU-38423 |
| 30558 | PETE'S FLAT 1-1 | 1-10-23 NESE | UTU-40736 |
| 30382 | SAGE HEN FEDERAL 1-6 | 6-10-23 NESE | UTU-38419 |
| 30383 | SAGEBRUSH FEDERAL 1-8 | 8-10-23 SWNE | UTU-37355 |
| 30856 | SOUTHMAN CANYON 01-05 FED | 5-10-23 SENW | UTU-33433 |
| 30632 | SOUTHMAN CANYON 4-4 | 4-10-23 NWSE | UTU-33433 |
| 30481 | WHITE RIVER 1-14 | 14-10-23 NENW | UTU-38427 |
| 31775 | WILLOW CREEK UNIT #1 | 27-11-20 SENE | UT-128P |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

BONANZA/SOUTHMAN CANYON

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>VARIANCE</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ENVIRONMENTAL ASSISTANT

Signature

Debra Domenici

Date

July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR

Date:

7-16-04

Initials:

CHD

Date:

7/16/04

By:

Debra Domenici

RECEIVED

JUL 14 2004

DIV. OF OIL, GAS & MINING

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|-----------------|-----------------|----------------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/840 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference |
|-----------------|--------|-------|-------|-------|------------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 BOPD |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 MCFPD |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 BWPD |
| Horse Power | | HP | | HP | 0 HP |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 MCFPD |

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

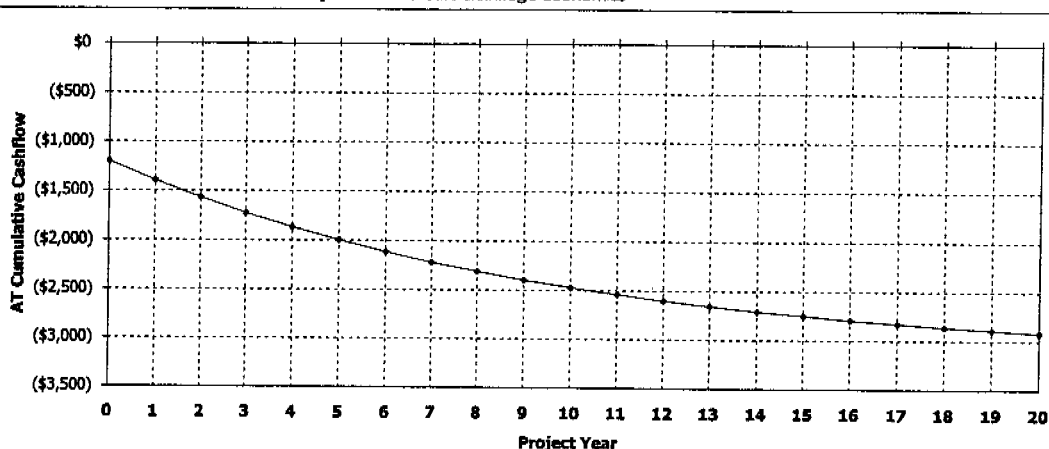
Gross Reserves:

| | |
|----------------------|---------|
| Oil Reserves = | 6 BO |
| Gas Reserves = | 0 MCF |
| Gas Equiv Reserves = | 38 MCFE |

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|---------------------------------------|-----------------------------------------------------|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

| | | | | | |
|----|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- BONANZA/SOUTHMAN CANYON ENARDO VARIANCE

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|---------------------------|--------|-----|-----|---------|--------------|-----------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| BONANZA 04-06 | 4 | 10S | 23E | NESW | U-33433 | UTU33433 | 430473475100S1 |
| BONANZA 06-02 | 6 | 10S | 23E | NESW | UTU38419 | UTU38419 | 430473484300S1 |
| BONANZA 08-02 | 8 | 10S | 23E | SESE | UTU37355 | UTU37355 | 430473408700S1 |
| BONANZA 08-03 | 8 | 10S | 23E | NWNW | U-37355 | UTU37355 | 430473477000S1 |
| BONANZA 09-05 | 9 | 10S | 23E | SESW | U-37355 | UTU37355 | 430473486600S1 |
| BONANZA 09-06 | 9 | 10S | 23E | NWNE | U-37355 | UTU37355 | 430473477100S1 |
| BONANZA 10-02 | 10 | 10S | 23E | NWNW | U72028 | UTU80201 | 430473470400S1 |
| BONANZA 10-03 | 10 | 10S | 23E | NWNE | UTU38261 | CR-5 | 430473472800S1 |
| BONANZA 10-04 | 10 | 10S | 23E | SENE | UTU40736 | CR-5 | 430473477200S1 |
| BONANZA 1023-4E | 4 | 10S | 23E | SWNW | U-33433 | | 43047353920S1 |
| BONANZA 1023-6C | 6 | 10S | 23E | NENW | U-38419 | UTU38419 | 430473515300S1 |
| BONANZA 1023-7B | 7 | 10S | 23E | NWNE | U-38420 | UTU38420 | 430473517200S1 |
| BONANZA 1023-7L | 7 | 10S | 23E | NWSW | U-38420 | | 430473528900S1 |
| BONANZA 11-02 | 11 | 10S | 23E | SWNW | UTU38425 | CR-23 | 430473477300S1 |
| BONANZA FEDERAL 03-15 | 15 | 10S | 23E | NENW | UTU38428 | UTU38428 | 430473127800S1 |
| CANYON VIEW FEDERAL 1-18 | 18 | 10S | 23E | SENE | UTU38421 | UTU38421 | 430473037900S1 |
| CROOKED CYN FED 1-17 | 17 | 10S | 23E | NESW | UTU37355 | UTU37355 | 430473036900S1 |
| FLAT MESA FEDERAL 1-7 | 7 | 10S | 23E | NWSE | UTU38420 | UTU38420 | 430473036500S1 |
| FLAT MESA FEDERAL 2-7 | 7 | 10S | 23E | SENE | UTU38420 | UTU38420 | 430473054500S1 |
| JACK RABBIT 1-11 | 11 | 10S | 23E | SWNE | UTU38425 | CR-23 | 430473042300S1 |
| LOOKOUT POINT STATE 1-16 | 16 | 10S | 23E | NESE | ML22186A | | 430473054400S1 |
| NO NAME CANYON 1-9 | 9 | 10S | 23E | SENE | UTU037355 | UTU37355 | 430473037800S1 |
| NO NAME CANYON 2-9 | 9 | 10S | 23E | NENW | UTU037355 | UTU37355 | 430473150400S1 |
| NSO FEDERAL 1-12 | 12 | 10S | 23E | NENW | UTU38423 | CR-22 | 430473056000S1 |
| PETE'S FLAT 1-1 | 1 | 10S | 23E | NESE | UTU40736 | | 430473055800S1 |
| SAGE HEN FEDERAL 1-6 | 6 | 10S | 23E | NESE | UTU38419 | CR-3 | 430473038200S1 |
| SAGEBRUSH FEDERAL 1-8 | 8 | 10S | 23E | SWNE | UTU37355 | UTU37355 | 430473038300S1 |
| SHEEPHERDER FEDERAL 1-10 | 10 | 10S | 23E | NESE | UTU38424 | CR-5 | 430473055900S1 |
| SOUTHMAN CANYON 01-05 FED | 5 | 10S | 23E | SENE | UTU33433 | UTU74473 | 430473085600S1 |
| SOUTHMAN CANYON 04-04 | 4 | 10S | 23E | NWSE | UTU33433 | UTU33433 | 430473063200S1 |
| SOUTHMAN CANYON 04-05 | 5 | 10S | 23E | NESE | UTU33433 | UTU33433 | 430473063300S1 |
| SOUTHMAN CANYON 09-03M | 9 | 10S | 23E | SWSW | UTU37355 | UTU37355 | 430473254000S1 |
| SOUTHMAN CANYON 09-04J | 9 | 10S | 23E | NWSE | UTU37355 | UTU37355 | 430473254100S1 |
| SOUTHMAN CANYON 31-01-L | 31 | 09S | 23E | NWSW | UTU33433 | UTU74898 | 430473254300S1 |
| SOUTHMAN CANYON 31-02X | 31 | 09S | 23E | NWNW | UTU33433 | UTU33433 | 430473489800S1 |
| SOUTHMAN CANYON 31-03 | 31 | 09S | 23E | SENE | UTU33433 | UTU33433 | 430473472600S1 |
| SOUTHMAN CANYON 31-04 | 31 | 09S | 23E | SESW | UTU33433 | | 430473472700S1 |
| SOUTHMAN CANYON 923-31B | 31 | 09S | 23E | NWNE | U-33433 | UTU33433 | 430473515000S1 |
| SOUTHMAN CANYON 923-31J | 31 | 09S | 23E | NWSE | U-33433 | UTU33433 | 430473514900S1 |
| SOUTHMAN CANYON 923-31P | 31 | 09S | 23E | SESE | U-33433 | | 430473528800S1 |
| SOUTHMAN CANYON SWD #3 | 15 | 10S | 23E | NESE | UTU-38427 | | 430471588000S1 |
| WHITE RIVER 1-14 | 14 | 10S | 23E | NENW | UTU38427 | UTU38427 | 430473048100S1 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY RESCINDS ANY PREVIOUSLY APPROVED DISPOSAL SITES AND PROPOSES THAT ANY PRODUCED WATER FROM THE ATTACHED LIST OF WELLS WILL BE CONTAINED IN A WATER TANK AND WILL THEN BE HAULED BY TRUCK TO ONE OF THE FOLLOWING PRE-APPROVED DISPOSAL SITES: DALBO, INC.; RNI, SEC. 5-T9S-R22E; ACE OILFIELD, SEC. 2-T6S-R20E; SOUTHMAN CANYON #3 SWD, SEC. 15-T10S-R23E, API NO. 43047158800000S1; AND DIRTY DEVIL FEDERAL 14-10 SWD, SWC. 10-T9S-R24E, API NO. 430473056600S1.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ENVIRONMENTAL ASSISTANT

Signature

Debra Domenici

Date

July 12, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 14 2004

DIV. OF OIL, GAS & MINING

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-------------------------|--------|-----|-----|---------|--------------|-----------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| SOUTHMAN CANYON 04-04 | 4 | 10S | 23E | NWSE | UTU33433 | UTU33433 | 430473063200S1 |
| SOUTHMAN CANYON 04-05 | 5 | 10S | 23E | NESE | UTU33433 | UTU33433 | 430473063300S1 |
| SOUTHMAN CANYON 09-03M | 9 | 10S | 23E | SWSW | UTU37355 | UTU37355 | 430473254000S1 |
| SOUTHMAN CANYON 09-04J | 9 | 10S | 23E | NWSE | UTU37355 | UTU37355 | 430473254100S1 |
| SOUTHMAN CANYON 31-01-L | 31 | 09S | 23E | NWSW | UTU33433 | UTU74898 | 430473254300S1 |
| SOUTHMAN CANYON 31-02X | 31 | 09S | 23E | NWNW | UTU33433 | UTU33433 | 430473489800S1 |
| SOUTHMAN CANYON 31-03 | 31 | 09S | 23E | SESW | UTU33433 | UTU33433 | 430473472600S1 |
| SOUTHMAN CANYON 31-04 | 31 | 09S | 23E | SESW | UTU33433 | | 430473472700S1 |
| SOUTHMAN CANYON 923-31B | 31 | 09S | 23E | NWNE | U-33433 | UTU33433 | 430473515000S1 |
| SOUTHMAN CANYON 923-31J | 31 | 09S | 23E | NWSE | U-33433 | UTU33433 | 430473514900S1 |
| SOUTHMAN CANYON 923-31P | 31 | 09S | 23E | SESE | U-33433 | | 430473528800S1 |
| SOUTHMAN CANYON SWD #3 | 15 | 10S | 23E | NESE | UTU-38427 | | 430471588000S1 |
| WHITE RIVER 1-14 | 14 | 10S | 23E | NENW | UTU38427 | UTU38427 | 430473048100S1 |

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|---------------------------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| BONANZA 04-06 | 4 | 10S | 23E | NESW | U-33433 | UTU33433 | 430473475100S1 |
| BONANZA 06-02 | 6 | 10S | 23E | NESW | UTU38419 | UTU38419 | 430473484300S1 |
| BONANZA 08-02 | 8 | 10S | 23E | SESE | UTU37355 | UTU37355 | 430473408700S1 |
| BONANZA 08-03 | 8 | 10S | 23E | NWNW | U-37355 | UTU37355 | 430473477000S1 |
| BONANZA 09-05 | 9 | 10S | 23E | SESW | U-37355 | UTU37355 | 430473486600S1 |
| BONANZA 09-06 | 9 | 10S | 23E | NWNE | U-37355 | UTU37355 | 430473477100S1 |
| BONANZA 10-02 | 10 | 10S | 23E | NWNW | U72028 | UTU80201 | 430473470400S1 |
| BONANZA 10-03 | 10 | 10S | 23E | NWNE | UTU38261 | CR-5 | 430473472800S1 |
| BONANZA 10-04 | 10 | 10S | 23E | SENE | UTU40736 | CR-5 | 430473477200S1 |
| BONANZA 1023-2A | 2 | 10S | 23E | NENE | ML47062 | | 430473534700S1 |
| BONANZA 1023-2C | 2 | 10S | 23E | NENW | ML47062 | | 430473534600S1 |
| BONANZA 1023-2E | 2 | 10S | 23E | SWNW | ML47062 | | 430473534500S1 |
| BONANZA 1023-4E | 4 | 10S | 23E | SWNW | U-33433 | | 43047353920S1 |
| BONANZA 1023-6C | 6 | 10S | 23E | NENW | U-38419 | UTU38419 | 430473515300S1 |
| BONANZA 1023-7B | 7 | 10S | 23E | NWNE | U-38420 | UTU38420 | 430473517200S1 |
| BONANZA 1023-7L | 7 | 10S | 23E | NWSW | U-38420 | | 430473528900S1 |
| BONANZA 11-02 | 11 | 10S | 23E | SWNW | UTU38425 | CR-23 | 430473477300S1 |
| BONANZA FEDERAL 03-15 | 15 | 10S | 23E | NENW | UTU38428 | UTU38428 | 430473127800S1 |
| CANYON VIEW FEDERAL 1-18 | 18 | 10S | 23E | SENE | UTU38421 | UTU38421 | 430473037900S1 |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 009 | 36 | 09S | 22E | NWSE | ML22650 | 891008900A | 430473041900S1 |
| CIGE 010 | 2 | 10S | 22E | NWSE | ML22651 | 891008900A | 430473042500S1 |
| CIGE 031 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 067A | 2 | 10S | 22E | NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35 | 09S | 22E | NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 089D | 34 | 09S | 22E | SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 105D | 1 | 10S | 22E | NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 118 | 35 | 09S | 22E | NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 144 | 2 | 10S | 22E | SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 147 | 36 | 09S | 22E | SESW | ML22650 | 891008900A | 430473202000S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 161 | 2 | 10S | 22E | SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36 | 09S | 22E | SESE | ML22650 | 891008900A | 430473216400S1 |
| CIGE 186 | 35 | 09S | 22E | NWSE | UTU010954A | 891008900A | 430473259000S1 |
| CIGE 193 | 35 | 09S | 22E | SESE | UTU010954A | 891008900A | 430473297300S1 |
| CIGE 194 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473293200S1 |
| CIGE 195 | 2 | 10S | 22E | NWNE | ML22651 | 891008900A | 430473279700S1 |
| CIGE 212 | 34 | 09S | 22E | NENE | UTU0149077 | 891008900A | 430473293800S1 |
| CIGE 221 | 36 | 09S | 22E | SWSW | ML22650 | 891008900A | 430473286800S1 |
| CIGE 222 | 36 | 09S | 22E | NESW | ML22650 | 891008900A | 430473286900S1 |
| CIGE 223 | 1 | 10S | 22E | NWNW | U011336 | 891008900A | 430473298300S1 |
| CLIFF EDGE 1-15 | 15 | 10S | 23E | NWSE | UTU38427 | UTU38427 | 430473046200S1 |
| CROOKED CYN FED 1-17 | 17 | 10S | 23E | NESW | UTU37355 | UTU37355 | 430473036900S1 |
| FLAT MESA FEDERAL 1-7 | 7 | 10S | 23E | NWSE | UTU38420 | UTU38420 | 430473036500S1 |
| FLAT MESA FEDERAL 2-7 | 7 | 10S | 23E | SENE | UTU38420 | UTU38420 | 430473054500S1 |
| JACK RABBIT 1-11 | 11 | 10S | 23E | SWNE | UTU38425 | CR-23 | 430473042300S1 |
| LOOKOUT POINT STATE 1-16 | 16 | 10S | 23E | NESE | ML22186A | | 430473054400S1 |
| NBU 024N2 | 12 | 10S | 22E | SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 038N2 | 13 | 10S | 22E | NWSW | U06512 | 891008900A | 430473053600S1 |
| NBU 1022-1G | 1 | 10S | 22E | SWNE | U-11336 | 891008900A | 430473517500S1 |
| NBU 922-35K | 35 | 09S | 22E | NESW | UTU-010954A | 891008900A | 430473512600S1 |
| NBU 922-36I | 36 | 09S | 22E | NESE | ML-22650 | 891008900A | 430473510700S1 |
| NO NAME CANYON 1-9 | 9 | 10S | 23E | SENE | UTU037355 | UTU37355 | 430473037800S1 |
| NO NAME CANYON 2-9 | 9 | 10S | 23E | NENW | UTU037355 | UTU37355 | 430473150400S1 |
| NSO FEDERAL 1-12 | 12 | 10S | 23E | NENW | UTU38423 | CR-22 | 430473056000S1 |
| PETE'S FLAT 1-1 | 1 | 10S | 23E | NESE | UTU40736 | | 430473055800S1 |
| SAGE HEN FEDERAL 1-6 | 6 | 10S | 23E | NESE | UTU38419 | CR-3 | 430473038200S1 |
| SAGEBRUSH FEDERAL 1-8 | 8 | 10S | 23E | SWNE | UTU37355 | UTU37355 | 430473038300S1 |
| SHEEPHERDER FEDERAL 1-10 | 10 | 10S | 23E | NESE | UTU38424 | CR-5 | 430473055900S1 |
| SOUTHMAN CANYON 01-05 FED | 5 | 10S | 23E | SENE | UTU33433 | UTU74473 | 430473085600S1 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas Company rescinds any previously approved disposal sites and proposes that any produced water from the attached list of wells on Exhibit A will be contained in a water tank and will then be hauled by truck to one of the following pre-approved disposal sites: Dalbo, Inc. Disposal Pit; RNI Disposal Pit, Sec. 5-T9S-R22E; Ace Oilfield Disposal, Sec. 2-T6S-R20E; Southman Canyon #3 SWD, Sec. 15-T10S-R23E, API No. 43047158800000S1 CIGE 9 SWD, Sec. 36-T9S-R22E; and Dirty Devil Federal 14-10 SWD, Sec. 10-T9S-R24E, API No. 430473056600S1. The disposal/emergency pits for the locations listed on Exhibit B will be reclaimed within the 2004 year. The rest of the locations that have disposal/emergency pits which are listed on Exhibit C will have their pits reclaimed by September 2008.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ENVIRONMENTAL ASSISTANT

Signature

Debra Domenici

Date

July 22, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JUL 27 2004
DIV. OF OIL, GAS & MINING
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

EXHIBIT A

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-------------------------|--------|-----|-----|---------|--------------|-----------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| SOUTHMAN CANYON 04-04 | 4 | 10S | 23E | NWSE | UTU33433 | UTU33433 | 430473063200S1 |
| SOUTHMAN CANYON 04-05 | 5 | 10S | 23E | NESE | UTU33433 | UTU33433 | 430473063300S1 |
| SOUTHMAN CANYON 09-03M | 9 | 10S | 23E | SWSW | UTU37355 | UTU37355 | 430473254000S1 |
| SOUTHMAN CANYON 09-04J | 9 | 10S | 23E | NWSE | UTU37355 | UTU37355 | 430473254100S1 |
| SOUTHMAN CANYON 31-01-L | 31 | 09S | 23E | NWSW | UTU33433 | UTU74898 | 430473254300S1 |
| SOUTHMAN CANYON 31-02X | 31 | 09S | 23E | NWNW | UTU33433 | UTU33433 | 430473489800S1 |
| SOUTHMAN CANYON 31-03 | 31 | 09S | 23E | SENE | UTU33433 | UTU33433 | 430473472600S1 |
| SOUTHMAN CANYON 31-04 | 31 | 09S | 23E | SESE | UTU33433 | | 430473472700S1 |
| SOUTHMAN CANYON 923-31B | 31 | 09S | 23E | NWNE | U-33433 | UTU33433 | 430473515000S1 |
| SOUTHMAN CANYON 923-31J | 31 | 09S | 23E | NWSE | U-33433 | UTU33433 | 430473514900S1 |
| SOUTHMAN CANYON 923-31P | 31 | 09S | 23E | SESE | U-33433 | | 430473528800S1 |
| SOUTHMAN CANYON SWD #3 | 15 | 10S | 23E | NESE | UTU-38427 | | 430471588000S1 |
| WHITE RIVER 1-14 | 14 | 10S | 23E | NENW | UTU38427 | UTU38427 | 430473048100S1 |

EXHIBIT B
PITS TO BE RECLAIMED IN 2004

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-----------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |

EXHIBIT C
PITS TO BE RECLAIMED BY SEPTEMBER, 2008

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-----------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 009 | 36 | 09S | 22E | NWSE | ML22650 | 891008900A | 430473041900S1 |
| CIGE 010 | 2 | 10S | 22E | NWSE | ML22651 | 891008900A | 430473042500S1 |
| CIGE 031 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 067A | 2 | 10S | 22E | NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35 | 09S | 22E | NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 089D | 34 | 09S | 22E | SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 105D | 1 | 10S | 22E | NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 118 | 35 | 09S | 22E | NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 144 | 2 | 10S | 22E | SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 161 | 2 | 10S | 22E | SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36 | 09S | 22E | SESE | ML22650 | 891008900A | 430473216400S1 |
| NBU 024N2 | 12 | 10S | 22E | SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 038N2 | 13 | 10S | 22E | NWSW | U06512 | 891008900A | 430473053600S1 |

EXHIBIT A

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|---------------------------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| BONANZA 04-06 | 4 | 10S | 23E | NESW | U-33433 | UTU33433 | 430473475100S1 |
| BONANZA 06-02 | 6 | 10S | 23E | NESW | UTU38419 | UTU38419 | 430473484300S1 |
| BONANZA 08-02 | 8 | 10S | 23E | SESE | UTU37355 | UTU37355 | 430473408700S1 |
| BONANZA 08-03 | 8 | 10S | 23E | NWNW | U-37355 | UTU37355 | 430473477000S1 |
| BONANZA 09-05 | 9 | 10S | 23E | SESW | U-37355 | UTU37355 | 430473486600S1 |
| BONANZA 09-06 | 9 | 10S | 23E | NWNE | U-37355 | UTU37355 | 430473477100S1 |
| BONANZA 10-02 | 10 | 10S | 23E | NWNW | U72028 | UTU80201 | 430473470400S1 |
| BONANZA 10-03 | 10 | 10S | 23E | NWNE | UTU38261 | CR-5 | 430473472800S1 |
| BONANZA 10-04 | 10 | 10S | 23E | SENE | UTU40736 | CR-5 | 430473477200S1 |
| BONANZA 1023-2A | 2 | 10S | 23E | NENE | ML47062 | | 430473534700S1 |
| BONANZA 1023-2C | 2 | 10S | 23E | NENW | ML47062 | | 430473534600S1 |
| BONANZA 1023-2E | 2 | 10S | 23E | SWNW | ML47062 | | 430473534500S1 |
| BONANZA 1023-4E | 4 | 10S | 23E | SWNW | U-33433 | | 43047353920S1 |
| BONANZA 1023-6C | 6 | 10S | 23E | NENW | U-38419 | UTU38419 | 430473515300S1 |
| BONANZA 1023-7B | 7 | 10S | 23E | NWNE | U-38420 | UTU38420 | 430473517200S1 |
| BONANZA 1023-7L | 7 | 10S | 23E | NWSW | U-38420 | | 430473528900S1 |
| BONANZA 11-02 | 11 | 10S | 23E | SWNW | UTU38425 | CR-23 | 430473477300S1 |
| BONANZA FEDERAL 03-15 | 15 | 10S | 23E | NENW | UTU38428 | UTU38428 | 430473127800S1 |
| CANYON VIEW FEDERAL 1-18 | 18 | 10S | 23E | SENE | UTU38421 | UTU38421 | 430473037900S1 |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 009 | 36 | 09S | 22E | NWSE | ML22650 | 891008900A | 430473041900S1 |
| CIGE 010 | 2 | 10S | 22E | NWSE | ML22651 | 891008900A | 430473042500S1 |
| CIGE 031 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 067A | 2 | 10S | 22E | NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35 | 09S | 22E | NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 089D | 34 | 09S | 22E | SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 105D | 1 | 10S | 22E | NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 118 | 35 | 09S | 22E | NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 144 | 2 | 10S | 22E | SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 147 | 36 | 09S | 22E | SESW | ML22650 | 891008900A | 430473202000S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 161 | 2 | 10S | 22E | SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36 | 09S | 22E | SESE | ML22650 | 891008900A | 430473216400S1 |
| CIGE 186 | 35 | 09S | 22E | NWSE | UTU010954A | 891008900A | 430473259000S1 |
| CIGE 193 | 35 | 09S | 22E | SESE | UTU010954A | 891008900A | 430473297300S1 |
| CIGE 194 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473293200S1 |
| CIGE 195 | 2 | 10S | 22E | NWNE | ML22651 | 891008900A | 430473279700S1 |
| CIGE 212 | 34 | 09S | 22E | NENE | UTU0149077 | 891008900A | 430473293800S1 |
| CIGE 221 | 36 | 09S | 22E | SWSW | ML22650 | 891008900A | 430473286800S1 |
| CIGE 222 | 36 | 09S | 22E | NESW | ML22650 | 891008900A | 430473286900S1 |
| CIGE 223 | 1 | 10S | 22E | NWNW | U011336 | 891008900A | 430473298300S1 |
| CLIFF EDGE 1-15 | 15 | 10S | 23E | NWSE | UTU38427 | UTU38427 | 430473046200S1 |
| CROOKED CYN FED 1-17 | 17 | 10S | 23E | NESW | UTU37355 | UTU37355 | 430473036900S1 |
| FLAT MESA FEDERAL 1-7 | 7 | 10S | 23E | NWSE | UTU38420 | UTU38420 | 430473036500S1 |
| FLAT MESA FEDERAL 2-7 | 7 | 10S | 23E | SENE | UTU38420 | UTU38420 | 430473054500S1 |
| JACK RABBIT 1-11 | 11 | 10S | 23E | SWNE | UTU38425 | CR-23 | 430473042300S1 |
| LOOKOUT POINT STATE 1-16 | 16 | 10S | 23E | NESE | ML22186A | | 430473054400S1 |
| NBU 024N2 | 12 | 10S | 22E | SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 038N2 | 13 | 10S | 22E | NWSW | U06512 | 891008900A | 430473053600S1 |
| NBU 1022-1G | 1 | 10S | 22E | SWNE | U-11336 | 891008900A | 430473517500S1 |
| NBU 922-35K | 35 | 09S | 22E | NESW | UTU-010954A | 891008900A | 430473512600S1 |
| NBU 922-36I | 36 | 09S | 22E | NESE | ML-22650 | 891008900A | 430473510700S1 |
| NO NAME CANYON 1-9 | 9 | 10S | 23E | SENE | UTU037355 | UTU37355 | 430473037800S1 |
| NO NAME CANYON 2-9 | 9 | 10S | 23E | NENW | UTU037355 | UTU37355 | 430473150400S1 |
| NSO FEDERAL 1-12 | 12 | 10S | 23E | NENW | UTU38423 | CR-22 | 430473056000S1 |
| PETE'S FLAT 1-1 | 1 | 10S | 23E | NESE | UTU40736 | | 430473055800S1 |
| SAGE HEN FEDERAL 1-6 | 6 | 10S | 23E | NESE | UTU38419 | CR-3 | 430473038200S1 |
| SAGEBRUSH FEDERAL 1-8 | 8 | 10S | 23E | SWNE | UTU37355 | UTU37355 | 430473038300S1 |
| SHEEPHERDER FEDERAL 1-10 | 10 | 10S | 23E | NESE | UTU38424 | CR-5 | 430473055900S1 |
| SOUTHMAN CANYON 01-05 FED | 5 | 10S | 23E | SENE | UTU33433 | UTU74473 | 430473085600S1 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.

UTU-37355

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CROOKED CANYON 1-17

9. API Well No.

43-047-30369

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW SECTION 17-T10S-R23E 863'FNL & 1689'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION.
THE SUBJECT WELL LOCATION HAS NO UPHOLE POTENTIAL.
THE SUBJECT WELL LOCATION IS CURRENTLY SHUT IN AND TEMPORARILY ABANDONED.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

COPY SENT TO OPERATOR
Date: 8-29-05
Initials: CHN

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upcheggo

Signature

Title

Regulatory Analyst

Date

August 17, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

8/17/05

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval Of This
Action Is Necessary

(Instructions on reverse)

AUG 19 2005

DIV. OF OIL, GAS & MINING

CROOKED CANYON FED. 1-17
863' FNL & 1689' FWL
NENW – Sec. 17 – T10S – R23E
Uintah County, UT

| | | | |
|--------------|-------------|----------------------|--------------|
| KBE: | 5347' | API NUMBER: | 43-047-30369 |
| GLE: | 5335' | LEASE NUMBER: | UTU-37355 |
| TD: | 7085' | WI: | 100% |
| PBTD: | 7036' (FC) | NRI: | 75% |
| | 6742 (RBP) | ORRI: | 0% |
| | 6700 (CIBP) | UNIT/CA #: | |

CASING: 17.5" hole
13.625" 48# H-40 @ 225'.
Cemented with 350 sx. Class H.

12.25" hole
8.625" 24# K-55 @ 2043'.
Cemented with 125 sx. RFC. TOC @ ~1695' by calculation.

7.875" hole
4.5" 11.6# N-80 @ 7084'.
Cemented with 981 sx. RFC. TOC @ 5000' by CBL.

TUBING: 2.375" 4.7# J-55 landed at 5906'.

| Tubular | Drift inches | Collapse psi | Burst Psi | Capacities | | |
|--------------------------------|-----------------|-----------------|--------------|------------|-----------|----------|
| | | | | Gal./ft. | Cuft./ft. | Bbl./ft. |
| 2.375" 4.7# J-55 tbg. | 1.901 | 8100 | 7700 | 0.1626 | 0.02173 | 0.00387 |
| 4.5" 11.6# N/M/I-80 csg | 3.875 | 6350 | 7780 | 0.6528 | 0.0872 | 0.01554 |
| 8.625" 24# K-55 csg | | 1780 | 2950 | 2.6749 | 0.3575 | 0.0636 |
| 13.375" 48# H-40 | 12.56 | 770 | 1730 | 6.5962 | 0.8817 | 0.1570 |
| Annular Capacities | | | | | | |
| 2.375" tbg. X 4.5" 11.6# csg. | | | | 0.4226 | 0.0565 | 0.01006 |
| 4.5" csg. X 8.625" 24# csg. | | | | 1.8487 | 0.2471 | 0.04401 |
| 8.625" csg. X 13.375" 48# csg. | | | | 3.5616 | 0.4760 | 0.0848 |
| 4.5" csg. X 7.875" hole | | | | 1.7052 | 0.2278 | 0.0406 |
| 8.625" csg. X 12.25" hole | | | | 3.0870 | 0.4127 | 0.0735 |

GEOLOGIC INFORMATION:

| Formation | Depth to top, ft. |
|------------------|--------------------------|
| Uinta | Surface |
| Green River | 2669' |
| Wasatch | 4010' |
| Mesa Verde | 6229' |

Tech. Pub. #92 Base of USDW's
USDW Elevation ~1200' MSL

USDW Depth

~4147' KBE

EXISTING PERFORATIONS:

| Formation | Date | Top | Bottom | SPF | Status |
|------------|-----------|------|--------|-----|------------|
| Wasatch | 4/27/1978 | 5268 | 5270 | 1 | Open |
| Wasatch | 4/27/1978 | 5930 | 5935 | 1 | Open |
| Wasatch | 4/27/1978 | 5950 | 5954 | 1 | Open |
| Mesa Verde | 4/27/1978 | 6504 | 6514 | 1 | Open |
| Mesa Verde | 4/27/1978 | 6530 | 6536 | 1 | Open |
| Mesa Verde | 4/27/1978 | 6725 | 6732 | 1 | Excl. CIBP |
| Mesa Verde | 7/23/1983 | 6754 | 6768 | 1 | Excl. CIBP |
| Mesa Verde | 4/27/1978 | 6995 | 7010 | 1 | Excl. CIBP |

WELL HISTORY:

Completion – April 1978

- TD'd on 4/29/1978.
- Perforated the gross **Mesa Verde and Wasatch** interval 5268' through 7010', acidized with 210 bbl. 7.5% HCl/1.5% HF, then fractured with 201000 gal. gel containing 334000# 20/40 mesh sand.
- Tested 2200 MCFD, 0 BWPD, 1250 psi FTP, 1300 SICP, 24/64th choke on 5/7/1978.
- First sales were in February 1980 (waiting on pipeline).

Workover #1 – July 1983

- Perforated 6754-6768', isolated with tools and fractured with 40750 gal. foam containing 65000# 20/40 mesh sand.
- Tested wet, isolated under a RBP set at 6742'. No tests reported.

Workover #2 – November 1994

- Set CIBP at 6700'.
- Set RBP at 5906' and pressure tested casing to 500 psi – held.
- Retrieve RBP and RTP.

REMARKS:

- Log copies provided by Denver for Vernal files.
- **Geologic review complete on 8/24/2004 (Robert Single): No additional potential, plug it. Leave on P&A schedule for 2006.**

CROOKED CYN FED 1-17 P&A PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY THE BLM AT 435-781-4400 24 HOURS BEFORE MOVING ON LOCATION.

P&A PROCEDURE

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. TOH WITH TUBING. RU WIRELINE AND MAKE A GAUGE RING RUN TO ~6350'.
3. **PLUG #1, MV TOP (~6229')**: SPOT A BALANCED CEMENT PLUG FROM ~6329' - ~6129' USING ~25 SX (~28.43 CUFT.) CEMENT. DISPLACE WELL WITH 10 PPG BRINE.
4. **PLUG #2, PERFORATIONS (TOP PERF @ 5268'), BASE OF USDW'S (~4147'), WASATCH TOP (~4010')**: RIH & SET A CIBP @ 4300' TO ISOLATE PERFORATIONS. SPOT ~43 SX (~48.63 CUFT.) OF CEMENT ON TOP (~390') OF CIBP. DISPLACE WELL WITH 10 PPG BRINE.
5. **PLUG #3, GREEN RIVER TOP (~2669')**: PERFORATE ~2769' WITH 4 SPF, SET CICR AT ~2569' AND SQUEEZE A MINIMUM OF ~70 SX OF CLASS G CEMENT BENEATH CICR (~80.01 CUFT.). DISPLACE WELL WITH 10 PPG BRINE.
6. **PLUG #4, CASING STUB & INTERMEDIATE CSG SHOE (~2016')**: CUT 4 1/2" CASING @ ~2043'. PULL AND LD SAME. SPOT 50' (~17 SX OR 18.9 CUFT.) CLASS G CEMENT INSIDE CASING STUB AND 4 1/2" x 7 7/8" ANNULUS. SPOT 200' (~75 SX OR 85.8 CUFT.) CEMENT ON TOP OF CASING STUB. DISPLACE WELL WITH 10 PPG BRINE.
7. **PLUG #5, CASING STUB & SURFACE**: CUT 8 5/8" CASING @ ~225'. PULL AND LD SAME. SPOT ~75' OF CEMENT INSIDE 8 5/8" CASING AND 8 5/8" X 12 1/4" ANNULUS USING ~50 SX (~57.76 CUFT.) CLASS G CEMENT. FILL SURFACE CASING WITH ~173 SX (~198.38 CUFT.) OF CLASS G CEMENT.
8. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
9. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

API Well No: 43-047-30369-00-00 Permit No:

Well Name/No: CROOKED CYN FED 1-17

Company Name: WESTPORT OIL & GAS CO LP

Location: Sec: 17 T: 10S R: 23E Spot: NENW

Coordinates: X: 640649 Y: 4423722

Field Name: NATURAL BUTTES

County Name: UINTAH

String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) |
|--------|--------------------|----------------------|-------------------|----------------|
| HOL1 | 225 | 17.25 | | |
| SURF | 225 | 13.375 | 48 | |
| HOL2 | 2043 | 12.25 | | |
| II | 2043 | 8.625 | 24 | |
| HOL3 | 7084 | 7.875 | | |
| PROD | 7048 | 4.5 | 11.6 | |

Surface plug
300 - Surface

Cement from 225 ft. to surface

Surface: 13.375 in. @ 225 ft.

Hole: 17.25 in. @ 225 ft.

Cut 8 5/8 @ 225'

Cement from 2043 ft. to 1695 ft.

Intermediate: 8.625 in. @ 2043 ft.

Hole: 12.25 in. @ 2043 ft.

Cut 4 1/2" @ 2043 250' plug

plug #4 2043-1843

Cement Information

| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|-----------------|-----------------|-------|-------|
| II | 2043 | 1695 | UK | 125 |
| PROD | 7048 | 5000 | UK | 981 |
| SURF | 225 | 0 | H | 350 |

plug #3 CICK @ 2569
200' plug 2569-2769
perts @ 2769

Perforation Information

| Top (ft sub) | Bottom (ft sub) | Shts/Ft | No Shts | Dt Squeeze |
|-----------------|--------------------|---------|---------|------------|
| 5268 | 7010 | | | |

plug #2 390'
3910-4300'

CIBP @ 4300'

Formation Information

| Formation | Depth |
|-----------|-------|
| GRRV | 2669 |
| WSTC | 4010 |
| MVRD | 6229 |

plug 1 Balanced 200'
6124-6329

6700' CIBP

Cement from 7048 ft. to 5000 ft.

Production: 4.5 in. @ 7048 ft.

Hole: 7.875 in. @ 7084 ft.

Hole: Unknown

TD: 7085 TVD: PBTD:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW SECTION 17-T10S-R23E 863'FNL & 1689'FWL

5. Lease Serial No.

UTU-37355

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CROOKED CANYON 1-17

9. API Well No.

43-047-30369

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

11/18/05: MIRU P&A EQUIP NDWH NUBOP TOH/TBG TIH/BIT TO 6309' PMP 17 SX TOH. TIH/CIRC. TO 5187' STING OUT & CAP W/10 SX TOH. FREEPOINT CUT & LD 4 1/2" F/2600'. TIH/TBG TO 2750'. PMP 60 SX F/2750' & UP TOH/WOC TIH/TBG PLUG @2435'. OK PER BLM. TOH TO 2093' MIX & PMP 65 SX TOH/WOC. TIH/TAG CMT @1590'. TOH FREEPOINT CUT/LD CSG 8-5/8" F/1441'. TIH/TBG TO 1500'. MIX & PMP 90 SX TOH/WOC. TIH/TAG CMT @1340' OK PER BLM. GRAVEL PACK WELL TO 272'. OK PER BLM. TIH/MIX & PMP 30 SX F/272' TO TOP WOC. TIH/TAG CMT @222'. MIX & PMP 220 SX GOOD CMT TO SURFACE WOC WELL BORE FULL CMT TO SURFACE. DIG OUT & CUT OFF WELL HEAD WELD ON PLATE RDMO P&A EQUIP.

THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDONED ON 11/18/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

November 29, 2005

RECEIVED

DEC 06 2005

THIS SPACE FOR FEDERAL OR STATE USE

DIV. OF OIL, GAS & MINING

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. Lease Serial No.

UTU-37355

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other
b. Type of Completion: ☐ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other PLUG AND ABANDON

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

8. Lease Name and Well No.

CROOKED CANYON 1-17

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

9. API Well No.

43-047-30369

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

NENW 863'FNL & 1689'FWL

10. Field and Pool, or Exploratory

NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and

Survey or Area SEC 17-T10S-R23E

At total depth

12. County or Parish

UINTAH

13. State

UTAH

14. Date Spudded

03/25/78

15. Date T.D. Reached

04/29/78

16. Date Completed

☒ D & A ☐ Ready to Prod.
11/18/05

17. Elevations (DF, RKB, RT, GL)*

5335'GR

18. Total Depth: MD 7085
TVD

19. Plug Back T.D.: MD 7036'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored? ☒ No ☐ Yes (Submit copy)

Was DST run? ☒ No ☐ Yes (Submit copy)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17 1/4" | 13 3/8" | 48# | | 225' | | 350 SX | | | |
| 12 1/4" | 8 5/8" | 24# | | 2043' | | 125 SX | | | |
| 7 7/8" | 4 1/2" | 11.6# | | 7084' | | 565 SX | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| 2 3/8" | 7048' | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|-----|--------|---------------------|------|-----------|--------------|
| A) N/A | | | N/A | | | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material |
|----------------|-----------------------------|
| N/A | |

RECEIVED
DEC 06 2005

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | P&A |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| | | | → | | | | | | P&A |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

PLUGGED AND ABANDONED ON 11/18/05

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| N/A | | | | | |

32. Additional remarks (include plugging procedure):

MIRU P&A EQUIP NDWH NUBOP TOH/TBG TIH/BIT TO 6309' PMP 17 SX TOH. TIH/CIRC TO 5187'. STING OUT & CAP W/10 SX TOH. FREEPOINT CUT & LD 4-1/2" F/2600'. TIH/TBG TO 2750'. PMP 60 SX F/2750' & UP TOH/WOC TIH/TBG PLUG @2435'. OK PER BLM. TOH TO 2093'. MIX & PMP 65 SX TOH/WOC. TIH/TAG CMT @1590'. TOH FREEPOINT CUT/LD CSG 8-5/8" F/1441'. TIH/TBG TO 1500'. MIX & PMP 90 SX TOH/TAG CMT @1340 OK PER BLM. GRAVEL PACK WELL TO 272'. OK PER BLM. TIH/MIX & PMP 30 SX F/272' TO TOP WOC. TIH/TAG CMT @222'. MIX & PMP 220 SX GOOD CMT TO SURFACE. WOC WELL BORE FULL CMT TO SURFACE. DIG OUT & CUT OFF WELL HEAD. WELD ON PLATE. RDMO P&A EQUIP. **THE SUBJECT WELL LOCATION WAS PLUGGED AND ABANDONED ON 11/18/05.**

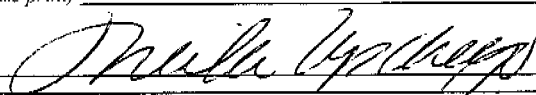
33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGOTitle REGULATORY ANALYST

Signature

Date 11/29/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME

SEC TWN RNG

API NO

ENTITY
NO

LEASE
TYPE

WELL
TYPE

WELL
STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|--------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|--------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

ENV. OF CL, SAC 100013